CÔNG TY CỔ PHẦN THỦY ĐIỆN VĨNH SƠN – SÔNG HINH ***VINH SON - SONG HINH HYDROPOWER JSC***	**CỘNG HÒA XÃ HỘI CHỦ NGHĨA VIỆT NAM** **Độc lập – Tự do – Hạnh phúc** ***THE SOCIALIST REPUBLIC OF VIETNAM*** ***Independence- Fredoom- Happiness***
Số/*No.*: 732 /VSH-TCKT	*Gia Lai, ngày 24 tháng 7 năm 2026* *Gia Lai, July 24th 2026*

CÔNG BỐ THÔNG TIN ĐỊNH KỲ
PERIODIC DISCLOSURE OF INFORMATION

Kính gửi: - Ủy ban Chứng khoán Nhà nước;
Respectfully to: The State Securities Commission;
- Sở giao dịch Chứng khoán Tp Hồ Chí Minh.
Ho Chi Minh Stock Exchange

1. Tên tổ chức : Công ty CP Thuỷ điện Vĩnh Sơn - Sông Hinh
Organization name: Vinh Son - Song Hinh Hydropower JSC
Mã chứng khoán/ *Stock code*: VSH
Địa chỉ: 21 Nguyễn Huệ, P. Quy Nhơn, T. Gia Lai
Address: 21 Nguyen Hue Street, Quy Nhon Ward, Gia Lai province
Điện thoại /*Tel*: (0256) 3892 792
Fax : (0256) 3891 975

2. Nội dung thông tin công bố/ *Content of information disclosure*

Công ty CP Thuỷ điện Vĩnh Sơn - Sông Hinh (VSH) công bố thông tin: Báo cáo tài chính riêng và báo cáo tài chính hợp nhất Quý 2 năm 2026 (chưa soát xét)

Vinh Son - Song Hinh Hydropower Joint Stock Company (VSH) would like to disclose the following information: Separate and consolidated financial statements for the second quarter of 2026 (unaudited).

3. Thông tin này đã được công bố trên trang thông tin điện tử của VSH vào ngày 24 tháng 7 năm 2026 tại đường dẫn: http://www.vshpc.evn.com.vn
This information was published on the Company's website on 24th July, 2026, as the following link http://www.vshpc.evn.com.vn

Chúng tôi xin cam kết các thông tin công bố trên đây là đúng sự thật và hoàn toàn chịu trách nhiệm trước pháp luật về nội dung các thông tin đã công bố.

We hereby certify that the information provided is true and accurate, and we accept full responsibility under the law.

Tài liệu đính kèm/ Attached documents:

- Báo cáo tài chính Quý 2 năm 2026/Financial statements for Q2 2026;

Nơi nhận/ Recipients

- Như trên/*As above;*
- Phụ trách Quản trị Công ty;
  In charge of Company Admin
- Lưu: Văn thư, TCKT.
  Archived by: Admin, F&A Dept.

Đại diện tổ chức

Organization Representative

Người đại diện theo pháp luật

Legal Representative

TỔNG GIÁM ĐỐC

General Director

M.S.D.N: 4100562786-C.T.C.P
CÔNG TY CP THỦY ĐIỆN VĨNH SƠN -SÔNG HINH
TỈNH GIA LAI

Nguyen Van Thanh

VINH SON - SONG HINH HYDRO POWER JOINT STOCK COMPANY
21 Nguyen Hue street, Quy Nhon ward, Gia Lai provine

CONSOLIDATED FINANCIAL STATEMENTS
Q2 OF 2026

VINH SON - SONG HINH HYDROPOWER JOINT STOCK COMPANY

CONSOLIDATED FINANCIAL STATEMENTS

Form No. B01-DN

(Issued as per Circular No. 43/2026/TT-BTC dated 20/4/2026 of Ministry of Finance)

CONSOLIDATED STATEMENT OF FINANCIAL POSITION

as at 30 June 2026

Unit: VND

Items	Code	Notes	Ending balance	Beginning balance
1	2	3	4	5
A. CURRENT ASSETS	**100**		**1,414,607,567,441**	**1,267,737,398,112**
I. Cash and cash equivalents	**110**		**304,846,008,810**	**68,472,873,654**
1. Cash	111		34,629,510,180	3,710,983,243
2. Cash equivalents	112		270,216,498,630	64,761,890,411
II. Short-term financial investment	**120**		**588,743,439,999**	**405,463,151,561**
1. Trading securities	121			
2. Provisions for decline in value of trading securities (*)	122			
3. Held-to-maturity investments	123		588,743,439,999	405,463,151,561
4. Short-term allowance for held-to-maturity investments (*)	124			
5. Other short-term investments	125			
6. Allowance for impairment of other short-term investments ...	126			
III. Current accounts receivable	**130**		**395,520,019,630**	**691,620,806,140**
1. Short-term trade receivables	131		390,187,659,724	672,397,394,700
2. Short-term advances to suppliers	132		12,359,411,754	28,101,051,742
3. Short-term intra-company receivables	133			
4. Receivables under schedule of construction contract	134			
5. Other short-term receivables	135		2,081,192,418	230,603,964
6. Short-term provisions for doubtful debts (*)	136		(9,108,244,266)	(9,108,244,266)
7. Shortage of assets awaiting resolution	137			
IV. Inventories	**140**		**124,745,249,367**	**102,169,661,093**
1. Inventories	141		124,745,249,367	102,169,661,093
2. Provisions for decline in value of inventories (*)	142			
V. Short-term biological assets	**150**			
1. Short-term consumable livestock	151			
2. Short-term seasonal crops or consumable plants	152			
3. Allowance for impairment of short-term biological assets (*)	153			
VI. Other current assets	**160**		**752,849,635**	**10,905,664**
1. Short-term prepaid expenses	161			
2. Deductible VAT	162		11,194,483	10,905,664
3. Tax and other receivables from the State	163		741,655,152	
4. Government bonds purchased for resale	164			
5. Other current assets	165			
B. NON-CURRENT ASSETS	**200**		**6,638,868,135,618**	**6,903,599,335,626**
I. Long-term receivables	**210**			

Items	Code	Notes	Ending balance	Beginning balance
1	2	3	4	5
1. Long-term trade receivables	211			
2. Long-term prepayments to suppliers	212			
3. Working capital provided to sub-units	213			
4. Long-term intra-company receivables	214			
5. Other long-term receivables	215			
6. Allowance for doubtful long-term receivables (*)	216			
II. Fixed asset	**220**		**6,621,890,075,508**	**6,885,942,847,049**
1. Tangible fixed assets	221		6,621,890,075,508	6,885,942,847,049
- Historical costs	222		12,328,714,926,927	12,298,520,418,627
- Accumulated depreciation (*)	223		(5,706,824,851,419)	(5,412,577,571,578)
2. Finance lease fixed assets	224			
- Historical costs	225			
- Accumulated depreciation (*)	226			
3. Intangible fixed assets	227			
- Historical costs	228			
- Accumulated depreciation (*)	229			
III. Long-term biological assets	**230**			
1. Bearer livestock	231			
a) Immature bearer livestock	232			
b) Mature bearer livestock	233			
- Historical costs	234			
- Accumulated depreciation (*)	235			
2. Long-term consumable livestock	236			
3. Long-term seasonal crops or consumable plants	237			
4. Allowance for impairment of long-term biological assets (*)	238			
IV. Investment property	**240**			
- Historical costs	241			
- Accumulated depreciation (*)	242			
V. Long-term assets in progress	**250**		**4,621,144,902**	**4,621,144,902**
1. Long-term work in progress	251			
2. Construction in progress	252		4,621,144,902	4,621,144,902
VI. Long-term financial investments	**260**			
1. Investments in subsidiaries	261			
2. Investments in joint ventures and associates	262			
3. Investment in other entities	263			
4. Allowance for impairment of long-term investments in other entities (*)	264			
5. Long-term held-to-maturity investments	265			
6.Long-term allowance for held-to-maturity investments (*)	266			
VII. Other long-term assets	**270**		**12,356,915,208**	**13,035,343,675**
1. Long-term prepaid expenses	271		1,521,455,937	2,099,461,028

Items	Code	Notes	Ending balance	Beginning balance
1	2	3	4	5
2. Deferred income tax assets	272		1,141,637,010	1,141,637,010
3. Long-term equipment and spare parts for replacement	273		9,693,822,261	9,794,245,637
4. Other long-term assets	274			
5. Goodwill	279			
TOTAL ASSETS (280 = 100 + 200)	**280**		**8,053,475,703,059**	**8,171,336,733,738**
C. LIABILITIES	**300**		**2,956,201,378,444**	**3,221,561,460,593**
I. Current liabilities	**310**		**542,001,676,990**	**426,842,101,423**
1. Short-term trade payables	311		133,186,090,978	124,971,589,667
2. Short-term prepayments from customers	312			
3. Dividends and profit payable	313		141,695,950	141,681,700
4. Short -term taxes and other payables to the State	314		115,180,503,709	145,688,135,977
5. Payables to employees	315		8,222,397,658	34,535,822,346
6. Short-term accrued expenses	316		4,420,097,298	4,986,516,587
7. Short-term intra-company payables	317			
8. Payables under schedule of construction contract	318			
9. Short-term unearned revenues	319			
10. Other short-term payables	320		1,969,938,830	1,958,704,146
11. Short-term borrowings and finance lease liabilities	321		273,237,715,077	111,911,228,853
12. Short-term provisions	322			
13. Bonus and welfare fund	323		5,643,237,490	2,648,422,147
14. Price stabilization fund	324			
15. Government bonds purchased for resale	325			
II. Non-current liabilities	**330**		**2,414,199,701,454**	**2,794,719,359,170**
1. Long-term trade payables	331			
2. Long-term repayments from customers	332			
3. Long -term taxes and other payables to the State	333			
4. Long-term accrued expenses	334			
5. Intra-company payables for operating capital received	335			
6. Long-term intra-company payables	336			
7. Long-term unearned revenues	337			
8. Other long-term payables	338		201,734,197,176	201,734,197,176
9. Long-term borrowings and finance lease liabilities:	339		2,212,465,504,278	2,592,985,161,994
10. Convertible bonds	340			
11. Preference shares	341			
12. Deferred income tax payables	342			
13. Long-term provisions	343			
14. Science and technology development fund	344			
D. OWNERS' EQUITY	**400**		**5,097,274,324,615**	**4,949,775,273,145**
1. Contributed capital	411		2,362,412,460,000	2,362,412,460,000
- Common shares with voting rights	411a		2,362,412,460,000	2,362,412,460,000
- Preference shares	411b			
2. Share premium	412		6,271,968,038	6,271,968,038

Items	Code	Notes	Ending balance	Beginning balance
1	2	3	4	5
3. Conversion options on convertible bonds	413			
4. Other contributed capital	414			
5. Treasury shares(*)	415			
6. Differences upon asset revaluation	416			
7. Exchange rate differences	417			
8. Development and investment funds	418		356,373,490,000	356,373,490,000
9. Other equity funds	419		27,661,280,000	27,661,280,000
10. Undistributed profit after tax	420		2,344,555,126,577	2,197,056,075,107
- Undistributed profit after tax brought forward	420a		1,837,162,206,107	1,334,446,119,451
- Undistributed profit after tax for the current year	420b		507,392,920,470	862,609,955,656
TOTAL LIABILITIES AND OWNERS' EQUITY (440 = 300 + 400)	**440**		**8,053,475,703,059**	**8,171,336,733,738**

24 July 2026

Preparer	**Chief Accountant**	**General Director**
(Sign, full name)	*(Sign, full name)*	*(Sign, full name, seal,*
Le Thi Hai Yen	**Phan Thi Thanh Thuy**	**Nguyen Van Thanh**

M.S.D.N: 4100562778 - C.T.C.P
CÔNG TY
CP THỦY ĐIỆN
VĨNH SƠN
-SÔNG HINH
TỈNH GIA LAI

Form No B. 02-DN

Issued as per Circular No. 43/2026/TT-BTC)
(dated 20/4/2026 of Ministry of Finance

CONSOLIDATED INCOME STATEMENT

as at 30 June 2026

Unit: VND

Items	Code	Notes	Quarter 2		Accumulated from the beginning of the year to the end of the current quarter	
			Current year	Previous year	Current year	Previous year
1	2	3	4	5	6	7
1. Revenues from sales and services rendered	**01**		**576,045,030,649**	**501,571,291,729**	**1,194,324,292,074**	**1,126,191,567,642**
2. Revenue deductions	**02**					
3. Net revenues from sales and services rendered (10 = 01 - 02)	**10**		**576,045,030,649**	**501,571,291,729**	**1,194,324,292,074**	**1,126,191,567,642**
4. Costs of goods sold	**11**		**254,042,278,081**	**250,223,173,177**	**519,791,414,588**	**519,627,453,067**
5. Gross revenues from sales and services rendered (20 = 10 - 11)	**20**		**322,002,752,568**	**251,348,118,552**	**674,532,877,486**	**606,564,114,575**
6. Gain/loss from disposal of investment property	**21**					
7. Financial Income	**22**		**11,520,325,131**	**5,318,285,082**	**18,004,187,265**	**29,180,405,205**
8. Financial expenses	**23**		**49,705,606,520**	**52,790,536,366**	**97,027,849,755**	**109,165,798,092**
- Of which: Interest expense	**24**		*49,456,352,024*	*52,088,015,724*	*96,778,595,259*	*106,531,438,711*
9. Selling expenses	**25**					
10. General administration expenses	**26**		**12,953,488,580**	**9,536,034,644**	**24,897,756,408**	**33,062,134,336**
11. Share of profit or loss of associates and joint ventures	**27**					
12. Net profit from operating activities {30 = 20 + 21 + 22 - (23 +25 + 26)}	**30**		**270,863,982,599**	**194,339,832,624**	**570,611,458,588**	**493,516,587,352**
13. Other income	**31**			**625,161,366**		**701,087,292**
14. Other expenses	**32**		**121,435,667**	**6,180,990,760**	**140,114,843**	**6,319,290,013**

Items	Code	Notes	Quarter 2		Accumulated from the beginning of the year to the end of the current quarter	
			Current year	Previous year	Current year	Previous year
1	2	3	4	5	6	7
15. Other profit (40 = 31 - 32)	40		(121,435,667)	(5,555,829,394)	(140,114,843)	(5,618,202,721)
16.Total profit before tax (50 = 30 + 40)	50		270,742,546,932	188,784,003,230	570,471,343,745	487,898,384,631
17. Current corporate income tax expense	51		32,038,462,627	22,528,092,714	63,078,423,275	52,950,595,415
18. Deferred corporate income tax expense	52					
19. Profit after corporate income tax (60 = 50 - 51 - 52)	60		238,704,084,305	166,255,910,516	507,392,920,470	434,947,789,216
20. Net profit after tax attributable to the parent	61		238,704,084,305	166,255,910,516	507,392,920,470	434,947,789,216
21. Net profit after tax attributable to non- controlling interests	62					
22. Basic earnings per share (*)	70		1,011	699	2,148	1,829
23. Diluted earnings per share (*)	71					

24 July 2026

Preparer	Chief Accountant	General Director
(Sign, full name)	*(Sign, full name)*	*(Sign, full name, seal)*
Le Thi Hai Yen	Phan Thi Thanh Thuy	Nguyen Van Thanh

M.S.D.N: 4100562780 C.T.C.P CÔNG TY CP THỦY ĐIỆN VĨNH SƠN - SÔNG HINH TỈNH GIA LAI

VINH SON - SONG HINH HYDROPOWER JOINT STOCK
CONSOLIDATED FINANCIAL STATEMENTS

Form No. B03-DN
(Issued as per Circular No. 43/2026/TT-BTC dated 20/4/2026 of Ministry of Finance)

CONSOLIDATED STATEMENT OF CASH FLOWS

(Indirect method)

as at 30 June 2026

Unit: VND

Items	Code	Notes	Accumulated from the beginning of the year to the end of the current quarter	
			Current year	Previous year
1	2	3	4	5
I. Cash flow from operating activity				
1. Profit before tax	**01**		**570,471,343,745**	**487,898,384,631**
2. Adjustments for:				
-Depreciation of Fixed assets and investment properties	02		294,247,279,841	295,219,653,725
-Provisions	03			
-Gains, losses on exchange rate differences from revaluation of accounts derived from foreign currencies:	04		249,254,496	2,342,824,653
-Profits and losses from investing and financial activities	05		(18,001,338,643)	(9,365,317,773)
- Interest expenses	06		96,778,595,259	106,531,438,711
- Other adjustments	07			
3. Operating profit before changes in working capital	**08**		**943,745,134,698**	**882,626,983,947**
- Increase (decrease) in receivables	09		295,213,450,758	(162,138,274,518)
- Increase (decrease) in inventories	10		(22,475,164,898)	(1,346,462,749)
- Increase (decrease) in payables (exclusive of interest payables, corporate income tax payables):	11		(46,738,127,330)	(500,994,028)
- Increase (decrease) in prepaid expenses	12		578,005,091	1,833,738,899
- Increase (decrease) in trading securities	13			
- Interest paid	14		(97,365,014,548)	(107,794,160,230)
- Corporate income tax paid	15		(64,782,180,134)	(39,559,867,299)
- Other receipts from operating activities	16			
- Other payments on operating activities:	17		(2,670,621,429)	(4,248,780,700)
Net cash flow from operating activities	**20**		**1,005,505,482,208**	**568,872,183,322**
II. Cash flow from investing activities				
1. Expenditures on purchase and construction of fixed assets and	21		(30,194,508,300)	(27,163,383,936)
2. Proceeds from disposal or transfer of fixed assets and other long-term assets:	22			
3.Cash outflows for loans and purchases of debt instruments of other entities	23		(573,500,000,000)	
4.Cash inflows from loan recoveries and resales of debt instruments of other entities	24		394,346,000,000	39,000,000,000
5. Expenditures on equity investments in other entities	25			
6. Proceeds from equity investment in other entities	26			
7. Cash inflows from interest received, dividends and profit distributions	27		14,020,441,986	8,823,581,609
Net cash flow from investment activitives	**30**		**(195,328,066,314)**	**20,660,197,673**
III. Cash flow from financial activities				

Items	Code	Notes	Accumulated from the beginning of the year to the end of the current quarter	
			Current year	Previous year
1	2	3	4	5
1. Proceeds from the issuance of shares or reception of capital contributed by owners	31			
2.Repayments of contributed capital and repurchase of stock issued by enterprise	32			
3. Proceeds from borrowings	33			
4. Principal repayment of borrowings	34		(219,442,425,988)	(243,251,951,264)
5. Repayments of finance lease obligations	35			
6. Dividends or profits paid to owners	36		(354,361,854,750)	(236,221,437,000)
Net cash flows from financing activities	**40**		**(573,804,280,738)**	**(479,473,388,264)**
Net cash flows during the period (50=20+30+40)	**50**		**236,373,135,156**	**110,058,992,731**
Cash and cash equivalents at the beginning of the period	**60**		**68,472,873,654**	**368,164,660,113**
Effect of exchange rate fluctuations	61			
Cash and cash equivalents at the end of the period (70=50+60+61)	**70**		**304,846,008,810**	**478,223,652,844**

24 July 2026

Preparer	Chief Accountant	General Director
(Sign, full name)	*(Sign, full name)*	*(Sign, full name, seal)*
		M.S.D.N: 4100562 C.T.C.P. CÔNG TY CP THỦY ĐIỆN VĨNH SƠN - SÔNG HINH TỈNH GIA LAI
Le Thi Hai Yen	**Phan Thi Thanh Thuy**	**Nguyen Van Thanh**

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

as at 30 June 2026

1. CORPORATE INFORMATION

The Group consists of Vinh Son - Song Hinh Hydropower Joint Stock Company and one subsidiary as follows:

Company

Vinh Son - Song Hinh Hydropower Joint Stock Company is a joint-stock company established under the Law on Enterprises of Vietnam, pursuant to Enterprise Registration Certificate ("ERC") No.3503000058, issued by the Finance Department of Gia Lai Province (former, the Department of Planning and Investment Binh Dinh Province) on May 4, 2005, and subsequently amended, with the latest amendment being dated August 14, 2025.

As of June 30, 2026, the Company's charter capital amounted to VND 2,362,412,460,000 (Two trillion three hundred sixty-two billion, four hundred twelve million, four hundred sixty thousand Vietnamese dong), equivalent to 236,241,246 shares with a par value of VND 10,000 per share.

The Company's shares are officially listed on Ho Chi Minh City Stock Exchange under the trading code ''VSH'' in accordance with Decision No. 54/UBCK-GDNY dated June 28, 2006, issued by State Securities Commission.

The Company's registered headquarters is located at No. 21 Nguyen Hue Street, Quy Nhon Ward, Gia Lai Province, Vietnam, and it has two branches:

i) Thuong Kon Tum Hydropower Company - Branch of Vinh Son - Song Hinh Hydropower Joint Stock Company, located at Diek Tem Hamlet, Kon Plong Commune, Quang Ngai Province, Vietnam.

ii) Consulting and Technical Service Center - Branch of Vinh Son - Song Hinh Hydropower Joint Stock Company, located at No. 21 Nguyen Hue Street, Quy Nhon Ward, Gia Lai Province, Vietnam.

The Company's current principal activities are electricity generation and investment in the construction of electricity projects.

Currently, three hydropower plants are in operation, as below:

- Vinh Son hydropower plant with a capacity of 66 MW located in Vinh Sơn Commune, Gia Lai Province.
- Song Hinh Hydropower Plant with a capacity of 70 MW located in Duc Binh Commune, Đak Lak Province.
- Thuong Kon Tum hydropower plant with a capacity of 220 MW located in Kon Plong Commune, Quang Ngai Province (Thuong Kon Tum Hydropower Company - Branch of Vinh Son - Song Hinh Hydropower Joint Stock Company).

Subsidiary

VSH Consulting and Technical Services One-Member Company Limited (VSH Consulting and Technical Services)

VSH holds 100% of the equity in VSH Consulting and Technical Services, a one-member company limited established under the Law on Enterprises of Vietnam, with Enterprise Registration Certificate (ERC) No. 4100922968, issued by the

Department of Planning and Investment (DPI) of Binh Dinh Province on July 24, 2009, and subsequent amendments to the ERC.

Its principal activities are to provide consulting, supervision, and technical services for construction works. The Company's registered headquarters is located at No. 21 Nguyen Hue Street, Quy Nhon Ward, Gia Lai Province, Vietnam.

2. BASIS OF PREPARATION

2.1 Accounting standards and system

The consolidated financial statements of the Group, expressed in Vietnam dong "VND", are prepared in accordance with Vietnamese Enterprise Accounting System and other Vietnamese Accounting Standards issued by the Ministry of Finance, as follows:

- Decision No. 149/2001/QD-BTC dated 31 December 2001 on the issuance and promulgation of Four Vietnamese Accounting Standards (Series 1);
- Decision No. 165/2002/QD-BTC dated 31 December 2002 on the issuance and promulgation of Six Vietnamese Accounting Standards (Series 2);
- Decision No. 234/2003/QD-BTC dated 30 December 2003 on the issuance and promulgation of Six Vietnamese Accounting Standards (Series 3);
- Decision No. 12/2005/QD-BTC dated 15 February 2005 on the issuance and promulgation of Six Vietnamese Accounting Standards (Series 4);
- Decision No. 100/2005/QD-BTC dated 28 December 2005 on the issuance and promulgation of Four Vietnamese Accounting Standards (Series 5).
- The Group's consolidated financial statements are prepared and presented in accordance with Circular No. 43/2026/TT-BTC dated April 20, 2026, issued by the Ministry of Finance.

2.2 Applied accounting documentation system

The Group's applied accounting documentation system is the General Journal system.

2.3 Fiscal year

The Group's fiscal year applicable for the preparation of its consolidated financial statements starts on 1 January and ends on 31 December.

2.4 Accounting currency

The consolidated financial statements are prepared in the currency used for accounting by the Group, which is VND (the Vietnamese dong).

2.5 Basis of consolidation

Consolidated financial statements comprise the financial statements of Vinh Son – Song Hinh Hydropower Joint Stock Company ("the Parent Company") and its subsidiary for the fiscal year ended June 30, 2026.

The subsidiary is fully consolidated from the date of acquisition, being the date on which the Group obtains control, and continues to be consolidated until the date that such control ceases.

The financial statements of the Parent Company and the subsidiary used for consolidation are prepared for the same reporting period and apply consistent accounting policies.

All intracompany balances, income, expenses, as well as unrealized gains or losses arising from intra-company transactions, are fully eliminated.

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

3.1 Cash and cash equivalents

Cash and cash equivalents include cash on hand, cash at banks, and short-term, highly liquid investments with an original maturity of not more than three months, which are readily convertible to known amounts of cash and subject to an insignificant risk of changes in value.

3.2 Inventories

Inventories are recognized at the lower of cost to bring each item to its current location and condition, and its net realizable value.

Net realizable value is the estimated selling price of inventory in the ordinary course of business, less the estimated costs to complete and the estimated selling expenses.

The perpetual method is used to record inventories, which are valued as follows:

Tools, supplies, spare parts	- cost of purchase on a weighted average basis

Provision for decline in value of inventories:

A provision for inventory impairment is made for the estimated loss arising from declines in value (due to markdowns, damage, obsolescence, etc.) of inventories owned by the Group, based on reasonable evidence of impairment at the year-end. Any increases or decreases in the provision for inventory impairment are recorded in the cost of goods sold account in the consolidated income statement.

3.3 Receivables

Receivables are presented in the consolidated financial statements at their carrying amounts due from customers and other debtors, after provision for doubtful receivables.

The provision for doubtful receivables represents the estimated loss due to uncollectible amounts arising from receivables outstanding at the end of the financial year. Increases or decreases in the provision balance are recorded under general and administrative expenses in the consolidated income statement.

3.4 Tangible fixed assets

Tangible fixed assets are stated at cost less accumulated depreciation.

The cost of a tangible fixed asset includes its purchase price and any directly attributable costs necessary to bring the asset into its intended working.

Expenditures for procurement, improvements, and renewals are added to the carrying amount of the assets, and expenditures for maintenance and repairs are recognized in the consolidated income statement as incurred.

When tangible fixed assets are sold or disposed of, any gain or loss arising from the transaction (calculated as the difference between the net proceeds from disposal and the asset's carrying amount) is recognized in the consolidated income statement.

3.5 Depreciation

Depreciation of tangible fixed assets is calculated on a straight-line basis over their estimated useful lives, as follows:

Buildings and structures	5 – 50 years
Machinery and equipment	5 – 20 years
Means of transportation	3 – 10 years
Office equipment	3 – 10 years

3.6 Construction in progress

Construction in progress represents tangible fixed assets that are under construction and are stated at cost. This includes costs for building the plant, installing equipment, and other directly attributable costs. Construction in progress is not depreciated until the assets are completed and put into operation.

3.7 Borrowing costs

Borrowing costs include interest and other expenses directly related to the Company's borrowings, and are recognized as expenses in the period they are incurred, except for amounts capitalized as explained in the following paragraph.

Borrowing costs directly attributable to the acquisition, construction, or production of an asset that requires a substantial period of time to be ready for its intended use or sale are capitalized as part of the cost of that asset.

3.8 Prepaid expenses

Prepaid expenses include short-term or long-term prepaid expenses on the consolidated balance sheet and are amortized over the prepaid period or during which the related economic benefits are realized.

3.9 Investments

Held-to-maturity investments

Held-to-maturity investments are stated at their acquisition cost. After initial recognition, these investments are measured at their recoverable amount. Any impairment loss incurred is recognized as a finance expense in the consolidated income statement and deducted directly from the value of the investments.

Provision for decline in value of investments

A provision for the decline in value of investments is recognized when there is reliable evidence of a decline in the value of these investments at the balance sheet date. Increases or decreases in the provision balance are recorded as finance expenses in the consolidated income statement.

3.10 Payables and accruals

Payables and accruals are recognized for amounts to be paid in the future for goods and services received, whether or not billed to the Group.

3.11 Foreign currency transactions

Transactions denominated in currencies other than the Group's reporting currency, VND, are recorded at the actual exchange rate on the transaction dates, determined as follows:

- Transactions resulting in receivables are recorded at the buying exchange rate of the commercial banks designated for collection by the Group.
- Transactions resulting in liabilities are recorded at the selling exchange rate of the commercial banks designated for payment.
- Payments for assets or expenses, where liabilities are not initially recognized, are recorded at the buying exchange rate of the commercial banks processing these payments.

At the end of the financial year, monetary items denominated in foreign currencies are retranslated at the actual exchange rate on the consolidated balance sheet date, determined as follows:

- Monetary assets are translated at the buying exchange rate of the commercial bank where the Group regularly conducts transactions.
- Monetary liabilities are translated at the selling exchange rate of the commercial bank where the Group regularly conducts transactions.

All exchange rate differences arising are recognized in the consolidated income statement.

3.12 Earnings per share

Basic earnings per share is calculated by dividing the net profit after tax for the year attributable to ordinary shareholders of the parent company (after adjusting for the bonus and welfare fund) by the weighted average number of ordinary shares outstanding during the year.

Diluted earnings per share is calculated by dividing the net profit or loss after tax attributable to ordinary equity holders of the parent company by the weighted average number of ordinary shares outstanding during the year, plus the weighted average number of ordinary shares that would be issued upon conversion of all potential dilutive ordinary shares into ordinary shares.

3.13 Appropriation of net profits

Net profit after tax may be distributed to shareholders upon approval by the General Meeting of Shareholders and after allocations to reserve funds in accordance with the Company's charter and applicable Vietnamese laws.

The Group allocates the following reserve funds from its net profit after tax, as proposed by the Board of Directors and approved by shareholders at the Annual General Meeting.

- ► *Investment and development fund*

This fund is established to support the Group's business expansion or in-depth investments.

▶ *Bonus and welfare fund*

This fund is set aside for the purposes of financial rewards, incentives, employee welfare, and social benefits, and is recognized as a liability on the consolidated balance sheet.

▶ *Dividends*

Dividends proposed by the Board of Directors are classified as a distribution of undistributed earnings within the equity section of the consolidated balance sheet until they are approved by shareholders at the Annual General Meeting, Once these dividends are approved by the shareholders, they are recognized as a liability in the consolidated balance sheet.

▶ *Other funds belonging to owners' equity*

Resolution No. 467.1/2015/TNQ-VSH-HDQT dated May 11, 2015 of the Board of Directors and Resolution No. 467/2015/TNQ-VSH-DHDCD dated April 17, 2015 of the Annual General Meeting of Shareholders approved the appropriation of a reserve fund to supplement the charter capital in the amount of VND 27,661,280,000.

3.14 Revenue recognition

Revenue is recognized to the extent that it is probable that economic benefits will flow to the Group and the revenue can be reliably measured. Revenue is measured at the fair value of the consideration received or receivable, excluding trade discounts, rebates, and sales returns. The following specific recognition criteria must also be met before revenue is recognized:

Sale of electricity

Revenue from electricity sales is recognized monthly upon certification by the Electricity Power Trading Company - Vietnam Electricity Group (EVN) on the volume of electricity generated and transmitted via national electricity grid.

Rendering of services

Revenue is recognized when service is rendered and completed.

Interest

Revenue is recognized as interest accrues (taking into account the effective yield on the asset), unless collectability of the interest is in doubt.

Dividends

Income is recognized when the Group's entitlement as an investor to receive the dividend is established.

3.15 Taxation

Current income tax

Current income tax assets and liabilities for the current and previous years are measured at the amount expected to be recovered from or paid to the taxation authorities, based on the tax rates and tax laws in effect as of the balance sheet date.

Current income tax is recognized in the consolidated income statement, except when it relates to items recognized directly in equity, in which case the current income tax is also dealt with in equity.

Current income tax assets and liabilities are offset when there is a legally enforceable right for the Group to offset current tax assets against current tax liabilities and when the Group intends to settle its current tax assets and liabilities on a net basis.

Deferred tax

Deferred tax is recognized using the liability method on temporary differences at the balance sheet date between the tax base of assets and liabilities and their carrying amount for the purpose of preparing the consolidated financial statements.

Deferred tax liabilities are recognized for all taxable temporary differences.

Deferred tax assets are recognized for all deductible temporary differences, carried forward unused tax credits, and unused tax losses, to the extent that it is probable that taxable profit will be available for which these deductible temporary differences, carried forward unused tax credits, and unused tax losses can be utilized.

3.16 Related parties

Parties are considered to be related parties of the Group if one party has the ability, directly or indirectly, to control the other party or exercise significant influence over the other party in making financial and operating decisions, or when the Group and the other party are under common control or subject to common significant influence. These related parties can be companies or individuals, including their close family members.

4. CASH

VND

	30 June 2026	*31 December 2025*
Cash on hand	220,874,486	53,778,456
Cash at banks	34,408,635,694	3,657,204,787
Cash equivalents (*)	270,100,000,000	64,500,000,000
Interest receivables	116,498,630	261,890,411
TOTAL	**304,846,008,810**	**68,472,873,654**

(*) Cash equivalents represent bank deposits at the commercial banks with original term of maturity of less than three (3) months and earn interest rate 4.75% p.a.

5. SHORT-TERM TRADE RECEIVABLES

VND

	30 June 2026	*31 December 2025*
Due from a related party *(Note 27)*	389,952,927,910	671,929,459,981
Due from other customers	234,731,814	467,934,719
TOTAL	**390,187,659,724**	**672,397,394,700**

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
as at 30 June 2026

6. SHORT-TERM ADVANCES TO SUPPLIERS

VND

	30 June 2026	*31 December 2025*
Andritz Hydro Private Limited	-	18,857,227,621
Cavico Bridge & Tunnel Construction Joint Stock Company	4,725,312,781	4,725,312,781
Van Truong Private Company	1,891,000,000	1,891,000,000
Lilama 45.4 Joint Stock Company	1,422,920,070	1,422,920,070
Thu Duc Electro Mechanical Joint Stock Company	2,187,669,600	-
Other suppliers	2,132,509,303	1,204,591,270
TOTAL	**12,359,411,754**	**28,101,051,742**
Provision for doubtful short-term advance to suppliers	**(9,108,244,266)**	**(9,108,244,266)**
NET	**3,251,167,488**	**18,992,807,476**

7. OTHER SHORT-TERM RECEIVABLES

VND

	30 June 2026	*31 December 2025*
Granting Resource water right fee	1,535,705,880	-
Due from employees	423,776,353	205,890,879
Others	121,710,185	24,713,085
TOTAL	**2,081,192,418**	**230,603,964**

8. INVENTORIES

VND

	30 June 2026	*31 December 2025*
Tools, supplies and spare parts	124,745,249,367	102,169,661,093
TOTAL	**124,745,249,367**	**102,169,661,093**

9. TANGIBLE FIXED ASSETS

VND

	Buildings and structures	*Machinery and equipment*	*Means of transportation*	*Office equipment*	*Total*
Cost					
As at 01 January 2026	9,398,476,002,669	2,839,329,115,878	50,705,246,919	10,010,053,161	12,298,520,418,627
New purchases	-	30,194,508,300	-	-	30,194,508,300
Liquidation, sale	-	-	-	-	-
Other reductions	-	-	-	-	-
As at 30 June 2026	**9,398,476,002,669**	**2,869,523,624,178**	**50,705,246,919**	**10,010,053,161**	**12,328,714,926,927**
Accumulated depreciation					
As at 01 January 2026	3,972,244,820,571	1,399,548,747,254	36,266,602,385	4,517,401,368	5,412,577,571,578
Depreciation for the period	243,089,619,814	49,597,634,653	1,435,235,196	124,790,178	294,247,279,841
Liquidation, sale	-	-	-	-	-
Other reductions	-	-	-	-	-
As at 30 June 2026	**4,215,334,440,385**	**1,449,146,381,907**	**37,701,837,581**	**4,642,191,546**	**5,706,824,851,419**
Net carrying amount					
As at 01 January 2026	5,426,231,182,098	1,439,780,368,624	14,438,644,534	5,492,651,793	6,885,942,847,049
As at 30 June 2026	**5,183,141,562,284**	**1,420,377,242,271**	**13,003,409,338**	**5,367,861,615**	**6,621,890,075,508**

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
as at 30 June 2026

10. CONSTRUCTION IN PROGRESS

VND

	30 June 2026	*31 December 2025*
Others	4,621,144,902	4,621,144,902
TOTAL	**4,621,144,902**	**26,991,051,398**

11. LONG-TERM TOOLS, SUPPLIES AND SPARE PARTS

This is the net value of tools, equipment, supplies, and spare parts used for replacement and maintenance of property to prevent damage, but which do not qualify as fixed assets and have a reserve period of over 12 months or exceed a normal business cycle.

12. FINANCIAL INVESTMENTS

Held-to-maturity investments

VND

	30 June 2026	*31 December 2025*
Deposits have a term of 12 months (*)	3,000,000,000	3,000,000,000
Deposits have a term of 6 months (**)	573,500,000,000	394,346,000,000
Interest receivables	12,243,439,999	8,117,151,561
TOTAL	**588,743,439,999**	**405,463,151,561**

(*) and (**) There are six (6) and twelve (12) month term deposits at the commercial banks and earning interest rate from 4.5% p.a to 8.5% p.a.

13. SHORT-TERM TRADE PAYABLES

VND

	30 June 2026	*31 December 2025*
Huadong – CR18G Consortium	84,420,271,971	84,420,271,971
Construction Joint Stock 47	25,912,963,783	25,912,963,783
Andritz Hydro Private Limited	15,252,511,680	-
Others	7,600,343,544	14,638,353,913
TOTAL	**133,186,090,978**	**124,971,589,667**

14. DIVIDENDS PAYABLE

VND

	30 June 2026	*31 December 2025*
Others	141,695,950	141,681,700
TOTAL	**141,695,950**	**141,681,700**

15. STATUTORY OBLIGATIONS

VND

	31 December 2025	***Increase in year***	***Decrease in year***	***30 June 2026***
Value added tax	32,704,241,073	196,351,041,628	204,218,449,856	24,836,832,845
Value added tax on imported goods	-	4,112,515,909	4,112,515,909	-
Corporate income tax	59,669,820,970	63,078,423,275	64,782,180,134	57,966,064,111
Personal income tax	1,389,645,388	6,738,186,232	8,869,486,772	(741,655,152)
Natural resource taxes	27,902,943,230	119,406,683,309	133,259,299,446	14,050,327,093
Forest environmental services fee	24,021,485,316	39,006,468,720	46,236,380,256	16,791,573,780
Fee for granting water resources right	-	13,826,575,280	12,290,869,400	1,535,705,880
Other taxes	-	423,016,817	423,016,817	-
TOTAL	**145,688,135,977**	**442,942,911,170**	**474,192,198,590**	**114,438,848,557**
In which:				
Receivable	-			*741,655,152*
Payable	*145,688,135,977*			*115,180,503,709*

16. SHORT-TERM ACCRUED EXPENSES

VND

	30 June 2026	*31 December 2025*
Accrued interest expenses	4,300,097,298	4,886,516,587
Others	120.000.000	100,000,000
TOTAL	**4,420,097,298**	**4,986,516,587**

17. OTHER PAYABLES

VND

	30 June 2026	*31 December 2025*
Short term		
Others	1,969,938,830	1,958,704,146
TOTAL	**1,969,938,830**	**1,958,704,146**
Long term		
Contract performance guarantee of Huadong – CR18G Consortium	201,734,197,176	201,734,197,176
TOTAL	**203,704,136,006**	**203,692,901,322**

18. LOANS

VND

	31 December 2025	*Drawdown*	*Repayment*	*Reclassify*	*Revaluation*	*30 June 2026*
Short term	**111,911,228,853**	**-**	**(48,209,425,988)**	**209,504,242,234**	**31,669,978**	**273,237,715,077**
Current portion of long-term loan from banks *(Note 18.1)*	111,911,228,853	-	(48,209,425,988)	209,504,242,234	31,669,978	273,237,715,077
Long term	**2,592,985,161,994**	**-**	**(171,233,000,000)**	**(209,504,242,234)**	**217,584,518**	**2,212,465,504,278**
Bank loans *(Note 18.1)*	2,592,985,161,994	-	(171,233,000,000)	(209,504,242,234)	217,584,518	2,212,465,504,278
TOTAL	**2,704,896,390,847**	**-**	**(219,442,425,988)**	**-**	**249,254,496**	**2,485,703,219,355**

18. *LOANS (continued)*

18.1 *Long-term loan from banks*

Details of the Company's loans from banks are as follows:

Bank	*30 June 2026* *(VND)*	*Contract*	*Maturity date*	*Interest rate* *(% p.a)*
Bank for Investment and Development of Vietnam Joint Stock Company (BIDV) - Binh Dinh Branch *(i)*	510,652,000,000	No. 01/2015/HDTD with credit limit of VND 850 billion	From 26 December 2026 to 8 October 2030	7.2-7.9
	273,820,000,000	No. 01/2017/HĐTD with credit limit of VND 600 billion	From 26 December 2027 to 8 October 2030	7.2-7.9
	429,743,000,000	No. 01/2024/HĐTD with credit limit of VND 818 billion	From 26 December 2027 to 23 September 2030	7.2-7.9
Joint Stock Commercial Bank for Foreign Trade of Vietnam (Vietcombank) - Kon Tum Branch (i)	572,291,000,000	No. 01/2015/HĐTD with credit limit of VND 700 billion	From 26 September 2026 to 13 July 2030	7.2-7.9
	101,228,998,000	No. 01/2017/HĐTD with credit limit of VND 500 billion	From 26 March 2030 to 13 July 2030	7.2-7.9
Vietcombank - Gia Lai Branch *(i)*	326,054,000,000	No. 01/2015/HĐTD with credit limit of VND 400 billion	From 26 September 2026 to 13 July 2030	7.2-7.9
Vietnam International Commercial Joint Stock Bank (VIB) - Head office *(ii)*	198,000,000,000	No. 309691224 with credit limit of VND 440 billion	From 26 August 2026 to 26 August 2028	7.1-8.4

18. LOANS (continued)

18.1 Long-term loan from banks

Bank	*30 June 2026*	*Original amount*	*Contract*	*Maturity date*	*Interest rate*
	(VND)	*(USD)*			*(%/năm)*
Vietnam Development Bank - Dak Lak Branch – Phu Yen Transaction Office *(iii)*	73,914,221,355	2,932,405.83	Số 01/TDNN	From 30 September 2026 to 31 March 2035	Service fee of 0.75% and management fee of 0.2%
TOTAL	**2,485,703,219,355**	**2,932,405.83**			
In which:					
Current portion of long-term loans	*273,237,715,077*				
Long-term loans	*2,212,465,504,278*				

(i) These loans are used to finance construction of Thuong Kon Tum Hydropower Plant, according to the syndicated loan agreement No. 01/2015/TTDA and 01/2017/TTDA and additional appendixes between the Company and commercial banks including BIDV - Binh Dinh Branch, Vietcombank - Kon Tum Branch, Vietcombank - Gia Lai Branch, among which BIDV - Binh Dinh Branch acts as agent bank and the agent for secured assets, including the entire land use rights, machinery and equipment, means of transportation and other assets which are being formed from Thuong Kon Tum Hydropower Plant and a part of its assets belonged to Song Hinh Hydropower plant.

(ii) This is a restructured loan for the investment in the construction of the Thuong Kon Tum Hydropower Project, secured by 15,000,000 VSH shares owned by REE Energy Company Limited.

(iii) These loans were from official development assistance (ODA) of Nordic Development Funds (NDF) to invest in Song Hinh Hydropower Plant, On 22 November 2005, the Company took over the loan from Vietnam Electricity (EVN) upon equitization through a credit contract No. 01/TDNN with Development Fund - Phu Yen Branch (currently the Vietnam Development Bank - Dak Lak Branch – Phu Yen Transaction Office). They are non-interest bearing loans with the management fee of 0.2% per annum and service fee of 0.75% per annum.

19. BONUS AND WELFARE FUND

		VND
	30 June 2026	*30 June 2025*
Beginning balance	**2,648,422,147**	**5,030,514,377**
Appropriation from undistributed earnings	5,532,000,000	5,532,000,000
Utilization of funds	(2,670,621,429)	(4,248,780,700)
Other contribution to fund	133,436,772	14,500,000
Ending balance	**5,643,237,490**	**6,328,233,677**

20. OWNERS' EQUITY

20.1 Increase and decrease in owners' equity

	Share capital	*Share premium*	*Investment and development fund*	*Other funds belonging to owner's equity*	*Undistributed earnings*	*Total*
For the period ended 30 June 2025						
As at 1 January 2025	**2,362,412,460,000**	**6,271,968,038**	**356,373,490,000**	**27,661,280,000**	**1,930,581,234,451**	**4,683,300,432,489**
Net profit for the period	-	-	-	-	434,947,789,216	434,947,789,216
Dividends declared	-	-	-	-	(118,120,623,000)	(118,120,623,000)
Bonus of Board of Directors, Board of Supervision	-	-	-	-	(500,000,000)	(500,000,000)
Appropriation for bonus and welfare fund	-	-	-	-	(5,032,000,000)	(5,032,000,000)
As at 30 June 2025	**2,362,412,460,000**	**6,271,968,038**	**356,373,490,000**	**27,661,280,000**	**2,241,876,400,667**	**4,994,595,598,705**
For the period ended 30 June 2026						
As at 1 January 2026	**2,362,412,460,000**	**6,271,968,038**	**356,373,490,000**	**27,661,280,000**	**2,197,056,075,107**	**4,949,775,273,145**
Net profit for the period	-	-	-	-	507,392,920,470	507,392,920,470
Dividends declared	-	-	-	-	(354,361,869,000)	(354,361,869,000)
Bonus Board of Directors, Board of Supervision	-	-	-	-	(500,000,000)	(500,000,000)
Appropriation for bonus and welfare fund	-	-	-	-	(5,032,000,000)	(5,032,000,000)
As at 30 June 2026	**2,362,412,460,000**	**6,271,968,038**	**356,373,490,000**	**27,661,280,000**	**2,344,555,126,577**	**5,097,274,324,615**

20. OWNERS' EQUITY (continued)

20.2 Contributed charter capital

	30 June 2026		*31 December 2025*	
	VND	*%*	*VND*	*%*
REE Energy Company Limited	1,242,129,780,000	52.58	1,242,129,780,000	52.58
Power Generation Joint Stock Corporation 3	721,830,490,000	30.55	721,830,490,000	30.55
Other shareholders	398,452,190,000	16.87	398,452,190,000	16.87
TOTAL	**2,362,412,460,000**	**100.00**	**2,362,412,460,000**	**100.00**

20.3 Shares

	30 June 2026	*31 December 2025*
	Share	*Share*
Authorized shares	236,241,246	236,241,246
Issued shares	236,241,246	236,241,246
Ordinary shares	*236,241,246*	*236,241,246*
Shares in circulation	236,241,246	236,241,246
Ordinary shares	*236,241,246*	*236,241,246*

The par value of shares in circulation is VND 10,000 per share. Shareholders holding common shares of the Company are entitled to receive dividends declared by the Company. Each common shares represents a voting right, without restriction.

21. REVENUES

21.1 Net revenue from sale of goods

VND

	Q2 of 2026	*Q2 of 2025*
Revenue from sale of electricity for a related party *(Note 27)*	575,925,030,649	501,571,291,729
Others *(Note 27)*	120,000,000	-
TOTAL	**576,045,030,649**	**501,571,291,729**

21.2 Financial income

VND

	Q2 of 2026	*Q2 of 2025*
Interest income from bank deposits	11,576,040,841	5,318,285,082
Exchange rate loss offset	(55,715,710)	-
TOTAL	**11,520,325,131**	**5,318,285,082**

22. COST OF GOODS SOLD

VND

	Q2 of 2026	*Q2 of 2025*
Depreciation	147,112,412,908	147,524,099,602
Natural resource taxes, forest environmental service fee and fee for granting water resources right	74,646,028,057	83,844,536,259
Labor costs	17,880,027,745	6,863,891,132
Other cash expenses	5,295,869,406	6,184,490,492
Expenses for external services	2,662,273,092	2,847,578,592
Fixed asset repair costs	4,476,650,887	2,110,799,316
Raw material costs	1,969,015,986	847,777,784
TOTAL	**254,042,278,081**	**250,223,173,177**

23. FINANCIAL EXPENSES

VND

	Q2 of 2026	*Q2 of 2025*
Interest expenses	49,456,352,024	52,088,015,724
Foreign exchange difference losses	304,970,206	702,520,642
Exchange rate interest offset	(55,715,710)	-
TOTAL	**49,705,606,520**	**52,790,536,366**

24. GENERAL AND ADMINISTRATIVE EXPENSES

VND

	Q2 of 2026	*Q2 of 2025*
Labor costs	6,952,045,195	2,808,108,417
Other cash expenses	3,320,665,558	4,120,762,265
Expenses for external services	2,488,829,190	2,419,016,569
Management material costs	103,112,682	97,745,225
Depreciation	88,835,955	90,402,168
TOTAL	**12,953,488,580**	**9,536,034,644**

25. PRODUCTION AND OPERATING COSTS

VND

	Q2 of 2026	*Q2 of 2025*
Depreciation	147,201,248,863	147,614,501,770
Natural resource taxes, forest environmental service fee and fee for granting water resources right	74,646,028,057	83,844,536,259
Labor costs	24,832,072,940	9,671,999,549
Other cash expenses	8,719,647,646	10,402,997,982
Expenses for external services	5,151,102,282	5,266,595,161
Fixed asset repair costs	4,476,650,887	2,110,799,316
Materials costs	1,969,015,986	847,777,784
TOTAL	**266,995,766,661**	**259,759,207,821**

26. CORPORATE INCOME TAX

VND

	Q2 of 2026	*Q2 of 2025*
Current corporate income tax expense	32,038,462,627	22,528,092,714
TOTAL	**32,038,462,627**	**22,528,092,714**

27. TRANSACTIONS WITH RELATED PARTIES

Terms and conditions of transactions with related parties:

Related party transactions include all transactions conducted with companies that the Company is connected to, either through an investor-investee relationship or by sharing a common investor, thereby forming a part of the same corporate group. Sales and purchases involving related parties are conducted at market-listed prices and under standard commercial terms. Outstanding balances at the end of the reporting period are unsecured, non-interest bearing, and settled in cash.

Significant transactions of the Group with related parties during the period include:

VND

Related party	***Relationship***	***Transaction***	***Q2 of 2026***	***Q2 of 2025***
Electricity Power Trading Company – Vietnam Electricity	Company with the same parent company as the major shareholder	*Sale of electricity*	*575,925,030,649*	*501,571,291,729*
REE Energy Co..Ltd	Parent company	*Dividends paid*	*186,319,467,000*	*62,106,489,000*
Power Generation Joint Stock Corporation 3	Major shareholder	*Dividends paid*	*108,274,573,500*	*36,091,524,500*
GE Tay Nguyen Joint Stock Company	Company within the same group	*Sales of services*	*120,000,000*	-

Amounts due from and due to related parties at the interim balance sheet date were as follows:

VND

Related party	***Relationship***	***30 June 2026***	***31 December 2025***
Short-term trade receivable			
Electricity Power Trading Company - Vietnam Electricity	Company with the same parent company as the major shareholder	389,823,327,910	671,821,459,981

GE Tay Nguyen Joint Stock Company	Company within the same group	129,600,000	108,000,000

28. OTHER INFOMATION

An explanation of the variations in net profit after tax between Q2 2026 and Q2 2025

The net profit after corporate income tax for Q2 2026 amounted to VND 238.70 billion

The net profit after corporate income tax for Q2 2025 amounted to VND 166.26 tỷ billion

Profit during Q2 2026 compared to Q2 2025 increased by VND 72.44 billion (a 43.57% increase) due to the following factors:

+ *Electricity Production Activities:* In Q2/2026, hydrological conditions in the Central and Central Highlands regions were unfavorable compared to the same period, leading to a decrease of 63.29 million kWh in commercial electricity output (down 11.95%). However, due to a higher average selling price achieved in the electricity market compared to the same period last year, power generation revenue increased by VND 74.48 billion (up 14.85%), while power generation expenses rose slightly by VND 7.24 billion (up 2.79%). Consequently, power generation profit increased by VND 67.24 billion (up 27.83%) compared to Q2/2025.

+ *Financial Activities:* Financial profit for Q2/2026 increased by VND 9.28 billion (up 19.55%) compared to Q2/2025, primarily due to a VND 6.20 billion increase in financial income from term deposit contracts (up 116.62%) and a VND 3.08 billion decrease in financial expenses for Q2/2026 (down 5.83%) as total outstanding loan balances gradually declined.

24 July 2026

Preparer	Chief Accountant	General Director
(Sign, full name)	*(Sign, full name)*	*(Sign, full name, seal)*
Le Thi Hai Yen	Phan Thi Thanh Thuy	Nguyen Van Thanh

M.S.D.N: 4100562 C.T.C.P CÔNG TY CP THỦY ĐIỆN VĨNH SƠN -SÔNG HINH TỈNH GIA LAI

(*) Note: If there are any discrepancies or differences in interpretation between the Vietnamese and English versions of the disclosed information, the Vietnamese version shall prevail.