

**CÔNG TY CỔ PHẦN THỦY ĐIỆN
VĨNH SƠN – SÔNG HÌNH
VINH SON - SONG HINH
HYDROPOWER JSC**

**CỘNG HÒA XÃ HỘI CHỦ NGHĨA VIỆT NAM
Độc lập – Tự do – Hạnh phúc
THE SOCIALIST REPUBLIC OF VIETNAM
*Independence- Freedom- Happiness***

Số/No.: 1026 /VSH-TCKT

Gia Lai, ngày 23 tháng 10 năm 2026
Gia Lai, October 23th 2026

**CÔNG BỐ THÔNG TIN ĐỊNH KỲ
PERIODIC DISCLOSURE OF INFORMATION**

Kính gửi: - Ủy ban Chứng khoán Nhà nước;
Respectfully to: The State Securities Commission;
 - Sở giao dịch Chứng khoán Tp Hồ Chí Minh.
 Ho Chi Minh Stock Exchange

1. Tên tổ chức : Công ty CP Thủy điện Vĩnh Sơn - Sông Hình
Organization name: Vinh Son - Song Hinh Hydropower JSC
Mã chứng khoán/ *Stock code: VSH*
Địa chỉ: 21 Nguyễn Huệ, P. Quy Nhơn, T. Gia Lai
Address: 21 Nguyen Hue Street, Quy Nhon Ward, Gia Lai province
Điện thoại /*Tel: (0256) 3892 792*
Fax : *(0256) 3891 975*
2. Nội dung thông tin công bố/ *Content of information disclosure*
Công ty CP Thủy điện Vĩnh Sơn - Sông Hình (VSH) công bố thông tin:
Báo cáo tài chính riêng và báo cáo tài chính hợp nhất Quý 3 năm 2026
(chưa soát xét)
*Vinh Son - Song Hinh Hydropower Joint Stock Company (VSH) would
like to disclose the following information: Separate and consolidated
financial statements for the third quarter of 2026 (unaudited).*
3. Thông tin này đã được công bố trên trang thông tin điện tử của VSH vào
ngày 23 tháng 10 năm 2026 tại đường dẫn: <http://www.vshpc.evn.com.vn>
*This information was published on the Company's website on 23th October,
2026, as the following link <http://www.vshpc.evn.com.vn>*

Chúng tôi xin cam kết các thông tin công bố trên đây là đúng sự thật
và hoàn toàn chịu trách nhiệm trước pháp luật về nội dung các thông tin
đã công bố.

*We hereby certify that the information provided is true and accurate,
and we accept full responsibility under the law.*

Tài liệu đính kèm/ Attached documents:

- Báo cáo tài chính Quý 3 năm 2026/*Financial statements for Q3 2026;*

Nơi nhận/ Recipients

- Như trên/*As above;*
- Phụ trách Quản trị Công ty;
In charge of Company Admin
- Lưu: Văn thư, TCKT.
Archived by: Admin, F&A Dept.

Đại diện tổ chức
Organization Representative
Người đại diện theo pháp luật
Legal Representative
TỔNG GIÁM ĐỐC
General Director



Nguyen Van Thanh



VINH SON - SONG HINH HYDRO POWER JOINT STOCK COMPANY
21 Nguyen Hue street, Quy Nhon ward, Gia Lai provine

**CONSOLIDATED FINANCIAL
STATEMENTS
Q3 OF 2026**

VINH SON - SONG HINH HYDROPOWER JOINT STOCK COMPANY
CONSOLIDATED FINANCIAL STATEMENTS
Form No. B01-DN
(Issued as per Circular No. 43/2026/TT-BTC dated 20/4/2026 of Ministry of Finance)
CONSOLIDATED STATEMENT OF FINANCIAL POSITION
as at 30 September 2026

Unit: VND

Items	Code	Notes	Ending balance	Beginning balance
1	2	3	4	5
A. CURRENT ASSETS	100		1,205,699,066,127	1,267,737,398,112
I. Cash and cash equivalents	110		181,333,533,629	68,472,873,654
1. Cash	111		14,898,074,041	3,710,983,243
2. Cash equivalents	112		166,435,459,588	64,761,890,411
II. Short-term financial investment	120		579,671,493,151	405,463,151,561
1. Trading securities	121			
2. Provisions for decline in value of trading securities (*)	122			
3. Held-to-maturity investments	123		579,671,493,151	405,463,151,561
4. Short-term allowance for held-to-maturity investments (*)	124			
5. Other short-term investments	125			
6. Allowance for impairment of other short-term investments	126			
III. Current accounts receivable	130		327,789,440,384	691,620,806,140
1. Short-term trade receivables	131		320,444,887,525	672,397,394,700
2. Short-term advances to suppliers	132		9,818,110,598	28,101,051,742
3. Short-term intra-company receivables	133			
4. Receivables under schedule of construction contract	134			
5. Other short-term receivables	135		6,634,686,527	230,603,964
6. Short-term provisions for doubtful debts (*)	136		(9,108,244,266)	(9,108,244,266)
7. Shortage of assets awaiting resolution	137			
IV. Inventories	140		116,893,564,818	102,169,661,093
1. Inventories	141		116,893,564,818	102,169,661,093
2. Provisions for decline in value of inventories (*)	142			
V. Short-term biological assets	150			
1. Short-term consumable livestock	151			
2. Short-term seasonal crops or consumable plants	152			
3. Allowance for impairment of short-term biological assets (*)	153			
VI. Other current assets	160		11,034,145	10,905,664
1. Short-term prepaid expenses	161			
2. Deductible VAT	162		11,034,145	10,905,664
3. Tax and other receivables from the State	163			
4. Government bonds purchased for resale	164			
5. Other current assets	165			
B. NON-CURRENT ASSETS	200		6,510,686,681,247	6,903,599,335,626
I. Long-term receivables	210			

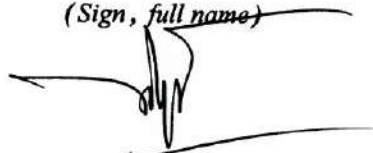
Items	Code	Notes	Ending balance	Beginning balance
1	2	3	4	5
1. Long-term trade receivables	211			
2. Long-term prepayments to suppliers	212			
3. Working capital provided to sub-units	213			
4. Long-term intra-company receivables	214			
5. Other long-term receivables	215			
6. Allowance for doubtful long-term receivables (*)	216			
II. Fixed asset	220		6,493,116,231,408	6,885,942,847,049
1. Tangible fixed assets	221		6,493,116,231,408	6,885,942,847,049
- Historical costs	222		12,341,501,105,625	12,298,520,418,627
- Accumulated depreciation (*)	223		(5,848,384,874,217)	(5,412,577,571,578)
2. Finance lease fixed assets	224			
- Historical costs	225			
- Accumulated depreciation (*)	226			
3. Intangible fixed assets	227			
- Historical costs	228			
- Accumulated depreciation (*)	229			
III. Long-term biological assets	230			
1. Bearer livestock	231			
a) Immature bearer livestock	232			
b) Mature bearer livestock	233			
- Historical costs	234			
- Accumulated depreciation (*)	235			
2. Long-term consumable livestock	236			
3. Long-term seasonal crops or consumable plants	237			
4. Allowance for impairment of long-term biological assets (*)	238			
IV. Investment property	240			
- Historical costs	241			
- Accumulated depreciation (*)	242			
V. Long-term assets in progress	250		5,076,144,902	4,621,144,902
1. Long-term work in progress	251			
2. Construction in progress	252		5,076,144,902	4,621,144,902
VI. Long-term financial investments	260			
1. Investments in subsidiaries	261			
2. Investments in joint ventures and associates	262			
3. Investment in other entities	263			
4. Allowance for impairment of long-term investments in other entities (*)	264			
5. Long-term held-to-maturity investments	265			
6. Long-term allowance for held-to-maturity investments (*)	266			
VII. Other long-term assets	270		12,494,304,937	13,035,343,675
1. Long-term prepaid expenses	271		1,714,165,666	2,099,461,028

Items	Code	Notes	Ending balance	Beginning balance
1	2	3	4	5
2. Deferred income tax assets	272		1,141,637,010	1,141,637,010
3. Long-term equipment and spare parts for replacement	273		9,638,502,261	9,794,245,637
4. Other long-term assets	274			
5. Goodwill	279			
TOTAL ASSETS (280 = 100 + 200)	280		7,716,385,747,374	8,171,336,733,738
C. LIABILITIES	300		2,852,644,818,674	3,221,561,460,593
I. Current liabilities	310		505,584,664,955	426,842,101,423
1. Short-term trade payables	311		115,854,705,161	124,971,589,667
2. Short-term prepayments from customers	312			
3. Dividends and profit payable	313		141,710,200	141,681,700
4. Short-term taxes and other payables to the State	314		132,312,422,225	145,688,135,977
5. Payables to employees	315		9,449,093,545	34,535,822,346
6. Short-term accrued expenses	316		2,894,756,944	4,986,516,587
7. Short-term intra-company payables	317			
8. Payables under schedule of construction contract	318			
9. Short-term unearned revenues	319		200,399,619	
10. Other short-term payables	320		933,811,312	1,958,704,146
11. Short-term borrowings and finance lease liabilities	321		239,113,300,179	111,911,228,853
12. Short-term provisions	322			
13. Bonus and welfare fund	323		4,684,465,770	2,648,422,147
14. Price stabilization fund	324			
15. Government bonds purchased for resale	325			
II. Non-current liabilities	330		2,347,060,153,719	2,794,719,359,170
1. Long-term trade payables	331			
2. Long-term repayments from customers	332			
3. Long-term taxes and other payables to the State	333			
4. Long-term accrued expenses	334			
5. Intra-company payables for operating capital received	335			
6. Long-term intra-company payables	336			
7. Long-term unearned revenues	337			
8. Other long-term payables	338		201,734,197,176	201,734,197,176
9. Long-term borrowings and finance lease liabilities:	339		2,145,325,956,543	2,592,985,161,994
10. Convertible bonds	340			
11. Preference shares	341			
12. Deferred income tax payables	342			
13. Long-term provisions	343			
14. Science and technology development fund	344			
D. OWNERS' EQUITY	400		4,863,740,928,700	4,949,775,273,145
1. Contributed capital	411		2,362,412,460,000	2,362,412,460,000
- Common shares with voting rights	411a		2,362,412,460,000	2,362,412,460,000
- Preference shares	411b			
2. Share premium	412		6,271,968,038	6,271,968,038

Items	Code	Notes	Ending balance	Beginning balance
1	2	3	4	5
3. Conversion options on convertible bonds	413			
4. Other contributed capital	414			
5. Treasury shares(*)	415			
6. Differences upon asset revaluation	416			
7. Exchange rate differences	417			
8. Development and investment funds	418		356,373,490,000	356,373,490,000
9. Other equity funds	419		27,661,280,000	27,661,280,000
10. Undistributed profit after tax	420		2,111,021,730,662	2,197,056,075,107
- Undistributed profit after tax brought forward	420a		1,482,800,337,107	1,334,446,119,451
- Undistributed profit after tax for the current year	420b		628,221,393,555	862,609,955,656
TOTAL LIABILITIES AND OWNERS' EQUITY (440 = 300 + 400)	440		7,716,385,747,374	8,171,336,733,738

22 October 2026

Preparer
(Sign, full name)



Le Thi Hai Yen

Chief Accountant
(Sign, full name)



Phan Thi Thanh Thuy

General Director
(Sign, full name, seal)



Nguyen Van Thanh

VINH SON - SONG HINH HYDROPOWER JOINT STOCK COMPANY
CONSOLIDATED FINANCIAL STATEMENTS

Form No B. 02-DN

Issued as per Circular No. 43/2026/TT-BTC)
(dated 20/4/2026 of Ministry of Finance

CONSOLIDATED INCOME STATEMENT

as at 30 September 2026

Unit: VND

Items	Code	Notes	Quarter 3		Accumulated from the beginning of the year to the end of the current quarter	
			Current year	Previous year	Current year	Previous year
1	2	3	4	5	6	7
1. Revenues from sales and services rendered	01		419,012,297,310	556,004,932,075	1,613,336,589,384	1,682,196,499,717
2. Revenue deductions	02					
3. Net revenues from sales and services rendered (10 = 01 - 02)	10		419,012,297,310	556,004,932,075	1,613,336,589,384	1,682,196,499,717
4. Costs of goods sold	11		227,025,726,973	262,353,785,924	746,817,141,561	781,981,238,991
5. Gross revenues from sales and services rendered (20 = 10 - 11)	20		191,986,570,337	293,651,146,151	866,519,447,823	900,215,260,726
6. Gain/loss from disposal of investment property	21					
7. Financial Income	22		13,477,650,116	6,237,894,984	31,481,837,381	35,418,300,189
8. Financial expenses	23		49,005,723,825	49,514,810,634	146,033,573,580	158,680,608,726
- Of which: Interest expense	24		47,450,897,861	48,725,052,428	144,229,493,120	155,256,491,139
9. Selling expenses	25					
10. General administration expenses	26		13,458,567,432	13,108,927,773	38,356,323,840	46,171,062,109
11. Share of profit or loss of associates and joint ventures	27					
12. Net profit from operating activities {30 = 20 + 21 + 22 - (23 + 25 + 26)}	30		142,999,929,196	237,265,302,728	713,611,387,784	730,781,890,080
13. Other income	31		125,636,363		125,636,363	701,087,292
14. Other expenses	32		1,431,508,402	5,490,914,854	1,571,623,245	11,810,204,867

Items	Code	Notes	Quarter 3		Accumulated from the beginning of the year to the end of the current quarter	
			Current year	Previous year	Current year	Previous year
1	2	3	4	5	6	7
15. Other profit (40 = 31 - 32)	40		(1,305,872,039)	(5,490,914,854)	(1,445,986,882)	(11,109,117,575)
16. Total profit before tax (50 = 30 + 40)	50		141,694,057,157	231,774,387,874	712,165,400,902	719,672,772,505
17. Current corporate income tax expense	51		20,865,584,072	20,494,170,223	83,944,007,347	73,444,765,638
18. Deferred corporate income tax expense	52					
19. Profit after corporate income tax (60 = 50 - 51 - 52)	60		120,828,473,085	211,280,217,651	628,221,393,555	646,228,006,867
20. Net profit after tax attributable to the parent	61		120,828,473,085	211,280,217,651	628,221,393,555	646,228,006,867
21. Net profit after tax attributable to non- controlling interests	62					
22. Basic earnings per share (*)	70		511	889	2,659	2,718
23. Diluted earnings per share (*)	71					

22 October 2026

Preparer

(Sign, full name)



Le Thi Hai Yen

Chief Accountant

(Sign, full name)



Phan Thi Thanh Thuy

General Director

(Sign, full name, seal)



Nguyễn Văn Thanh

**VINH SON - SONG HINH HYDROPOWER JOINT STOCK
CONSOLIDATED FINANCIAL STATEMENTS**

Form No. B03-DN
(Issued as per Circular No. 43/2026/TT-BTC
dated 20/4/2026 of Ministry of Finance)

CONSOLIDATED STATEMENT OF CASH FLOWS

(Indirect method)

as at 30 September 2026

Unit: VND

Items	Code	Notes	Accumulated from the beginning of the year to the end of the current quarter	
			Current year	Previous year
1	2	3	4	5
I. Cash flow from operating activity				
1. Profit before tax	01		712,165,400,902	719,672,772,505
2. Adjustments for:				
-Depreciation of Fixed assets and investment properties	02		442,065,302,331	442,871,768,296
-Provisions	03			
-Gains, losses on exchange rate differences from revaluation of accounts derived from foreign currencies:	04		1,413,252,055	2,761,320,852
-Profits and losses from investing and financial activities	05		(25,515,578,817)	(15,603,212,757)
- Interest expenses	06		144,229,493,120	155,256,491,139
- Other adjustments	07			
3. Operating profit before changes in working capital	08		1,274,357,869,591	1,304,959,140,035
- Increase (decrease) in receivables	09		364,020,227,547	108,071,546,434
- Increase (decrease) in inventories	10		(14,568,160,349)	11,778,939,321
- Increase (decrease) in payables (exclusive of interest payables, corporate income tax payables):	11		(67,288,739,215)	24,501,509,868
- Increase (decrease) in prepaid expenses	12		385,295,362	2,692,570,215
- Increase (decrease) in trading securities	13			
- Interest paid	14		(146,341,252,763)	(157,807,377,315)
- Corporate income tax paid	15		(64,782,180,134)	(59,559,867,299)
- Other receipts from operating activities	16			
- Other payments on operating activities:	17		(3,752,893,149)	(6,429,463,900)
Net cash flow from operating activities	20		1,342,030,166,890	1,228,206,997,359
II. Cash flow from investing activities				
1. Expenditures on purchase and construction of fixed assets and	21		(49,693,686,690)	(40,352,830,852)
2. Proceeds from disposal or transfer of fixed assets and other long-term assets:	22			
3. Cash outflows for loans and purchases of debt instruments of other entities	23		(564,900,000,000)	(360,146,000,000)
4. Cash inflows from loan recoveries and resales of debt instruments of other entities	24		394,346,000,000	39,000,000,000
5. Expenditures on equity investments in other entities	25			
6. Proceeds from equity investment in other entities	26			
7. Cash inflows from interest received, dividends and profit distributions	27		21,672,246,955	14,493,971,091
Net cash flow from investment activities	30		(198,575,439,735)	(347,004,859,761)
III. Cash flow from financial activities				

Items	Code	Notes	Accumulated from the beginning of the year to the end of the current quarter	
			Current year	Previous year
1	2	3	4	5
1. Proceeds from the issuance of shares or reception of capital contributed by owners	31			
2. Repayments of contributed capital and repurchase of stock issued by enterprise	32			
3. Proceeds from borrowings	33			
4. Principal repayment of borrowings	34		(321,870,386,180)	(553,633,815,197)
5. Repayments of finance lease obligations	35			
6. Dividends or profits paid to owners	36		(708,723,681,000)	(472,418,961,075)
Net cash flows from financing activities	40		(1,030,594,067,180)	(1,026,052,776,272)
Net cash flows during the period (50=20+30+40)	50		112,860,659,975	(144,850,638,674)
Cash and cash equivalents at the beginning of the period	60		68,472,873,654	368,164,660,113
Effect of exchange rate fluctuations	61			
Cash and cash equivalents at the end of the period (70=50+60+61)	70		181,333,533,629	223,314,021,439

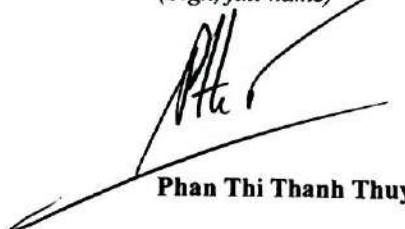
22 October 2026

Preparer
(Sign, full name)



Le Thi Hai Yen

Chief Accountant
(Sign, full name)



Phan Thi Thanh Thuy

General Director
(Sign, full name, seal)



Nguyễn Văn Thanh

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

as at 30 September 2026

1. CORPORATE INFORMATION

The Group consists of Vinh Son - Song Hinh Hydropower Joint Stock Company and one subsidiary as follows:

Company

Vinh Son - Song Hinh Hydropower Joint Stock Company is a joint-stock company established under the Law on Enterprises of Vietnam, pursuant to Enterprise Registration Certificate ("ERC") No.3503000058, issued by the Finance Department of Gia Lai Province (former, the Department of Planning and Investment Binh Dinh Province) on May 4, 2005, and subsequently amended, with the latest amendment being dated August 14, 2025.

As of September 30, 2026, the Company's charter capital amounted to VND 2,362,412,460,000 (Two trillion three hundred sixty-two billion, four hundred twelve million, four hundred sixty thousand Vietnamese dong), equivalent to 236,241,246 shares with a par value of VND 10,000 per share.

The Company's shares are officially listed on Ho Chi Minh City Stock Exchange under the trading code "VSH" in accordance with Decision No. 54/UBCK-GDNY dated June 28, 2006, issued by State Securities Commission.

The Company's registered headquarters is located at No. 21 Nguyen Hue Street, Quy Nhon Ward, Gia Lai Province, Vietnam, and it has two branches:

- i) Thuong Kon Tum Hydropower Company - Branch of Vinh Son - Song Hinh Hydropower Joint Stock Company, located at Diek Tem Hamlet, Kon Plong Commune, Quang Ngai Province, Vietnam.
- ii) Consulting and Technical Service Center - Branch of Vinh Son - Song Hinh Hydropower Joint Stock Company, located at No. 21 Nguyen Hue Street, Quy Nhon Ward, Gia Lai Province, Vietnam.

The Company's current principal activities are electricity generation and investment in the construction of electricity projects.

Currently, three hydropower plants are in operation, as below:

- Vinh Son hydropower plant with a capacity of 66 MW located in Vinh Son Commune, Gia Lai Province.
- Song Hinh Hydropower Plant with a capacity of 70 MW located in Duc Binh Commune, Dak Lak Province.
- Thuong Kon Tum hydropower plant with a capacity of 220 MW located in Kon Plong Commune, Quang Ngai Province (Thuong Kon Tum Hydropower Company - Branch of Vinh Son - Song Hinh Hydropower Joint Stock Company).

Subsidiary

VSH Consulting and Technical Services One-Member Company Limited (VSH Consulting and Technical Services)

VSH holds 100% of the equity in VSH Consulting and Technical Services, a one-member company limited established under the Law on Enterprises of Vietnam, with Enterprise Registration Certificate (ERC) No. 4100922968, issued by the

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

as at 30 September 2026

Department of Planning and Investment (DPI) of Binh Dinh Province on July 24, 2009, and subsequent amendments to the ERC.

Its principal activities are to provide consulting, supervision, and technical services for construction works. The Company's registered headquarters is located at No. 21 Nguyen Hue Street, Quy Nhon Ward, Gia Lai Province, Vietnam.

2. BASIS OF PREPARATION**2.1 *Accounting standards and system***

The consolidated financial statements of the Group, expressed in Vietnam dong "VND", are prepared in accordance with Vietnamese Enterprise Accounting System and other Vietnamese Accounting Standards issued by the Ministry of Finance, as follows:

- ▶ Decision No. 149/2001/QD-BTC dated 31 December 2001 on the issuance and promulgation of Four Vietnamese Accounting Standards (Series 1);
- ▶ Decision No. 165/2002/QD-BTC dated 31 December 2002 on the issuance and promulgation of Six Vietnamese Accounting Standards (Series 2);
- ▶ Decision No. 234/2003/QD-BTC dated 30 December 2003 on the issuance and promulgation of Six Vietnamese Accounting Standards (Series 3);
- ▶ Decision No. 12/2005/QD-BTC dated 15 February 2005 on the issuance and promulgation of Six Vietnamese Accounting Standards (Series 4);
- ▶ Decision No. 100/2005/QD-BTC dated 28 December 2005 on the issuance and promulgation of Four Vietnamese Accounting Standards (Series 5).
- ▶ The Group's consolidated financial statements are prepared and presented in accordance with Circular No. 43/2026/TT-BTC dated April 20, 2026, issued by the Ministry of Finance.

2.2 *Applied accounting documentation system*

The Group's applied accounting documentation system is the General Journal system.

2.3 *Fiscal year*

The Group's fiscal year applicable for the preparation of its consolidated financial statements starts on 1 January and ends on 31 December.

2.4 *Accounting currency*

The consolidated financial statements are prepared in the currency used for accounting by the Group, which is VND (the Vietnamese dong).

2.5 *Basis of consolidation*

Consolidated financial statements comprise the financial statements of Vinh Son – Song Hinh Hydropower Joint Stock Company ("the Parent Company") and its subsidiary for the fiscal year ended September 30, 2026.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

as at 30 September 2026

The subsidiary is fully consolidated from the date of acquisition, being the date on which the Group obtains control, and continues to be consolidated until the date that such control ceases.

The financial statements of the Parent Company and the subsidiary used for consolidation are prepared for the same reporting period and apply consistent accounting policies.

All intracompany balances, income, expenses, as well as unrealized gains or losses arising from intra-company transactions, are fully eliminated.

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES**3.1 Cash and cash equivalents**

Cash and cash equivalents include cash on hand, cash at banks, and short-term, highly liquid investments with an original maturity of not more than three months, which are readily convertible to known amounts of cash and subject to an insignificant risk of changes in value.

3.2 Inventories

Inventories are recognized at the lower of cost to bring each item to its current location and condition, and its net realizable value.

Net realizable value is the estimated selling price of inventory in the ordinary course of business, less the estimated costs to complete and the estimated selling expenses.

The perpetual method is used to record inventories, which are valued as follows:

Tools, supplies, spare parts	- cost of purchase on a weighted average basis
------------------------------	--

Provision for decline in value of inventories:

A provision for inventory impairment is made for the estimated loss arising from declines in value (due to markdowns, damage, obsolescence, etc.) of inventories owned by the Group, based on reasonable evidence of impairment at the year-end. Any increases or decreases in the provision for inventory impairment are recorded in the cost of goods sold account in the consolidated income statement.

3.3 Receivables

Receivables are presented in the consolidated financial statements at their carrying amounts due from customers and other debtors, after provision for doubtful receivables.

The provision for doubtful receivables represents the estimated loss due to uncollectible amounts arising from receivables outstanding at the end of the financial year. Increases or decreases in the provision balance are recorded under general and administrative expenses in the consolidated income statement.

3.4 Tangible fixed assets

Tangible fixed assets are stated at cost less accumulated depreciation.

The cost of a tangible fixed asset includes its purchase price and any directly attributable costs necessary to bring the asset into its intended working.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

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Expenditures for procurement, improvements, and renewals are added to the carrying amount of the assets, and expenditures for maintenance and repairs are recognized in the consolidated income statement as incurred.

When tangible fixed assets are sold or disposed of, any gain or loss arising from the transaction (calculated as the difference between the net proceeds from disposal and the asset's carrying amount) is recognized in the consolidated income statement.

3.5 Depreciation

Depreciation of tangible fixed assets is calculated on a straight-line basis over their estimated useful lives, as follows:

Buildings and structures	5 – 50 years
Machinery and equipment	5 – 20 years
Means of transportation	3 – 10 years
Office equipment	3 – 10 years

3.6 Construction in progress

Construction in progress represents tangible fixed assets that are under construction and are stated at cost. This includes costs for building the plant, installing equipment, and other directly attributable costs. Construction in progress is not depreciated until the assets are completed and put into operation.

3.7 Borrowing costs

Borrowing costs include interest and other expenses directly related to the Company's borrowings, and are recognized as expenses in the period they are incurred, except for amounts capitalized as explained in the following paragraph.

Borrowing costs directly attributable to the acquisition, construction, or production of an asset that requires a substantial period of time to be ready for its intended use or sale are capitalized as part of the cost of that asset.

3.8 Prepaid expenses

Prepaid expenses include short-term or long-term prepaid expenses on the consolidated balance sheet and are amortized over the prepaid period or during which the related economic benefits are realized.

3.9 Investments*Held-to-maturity investments*

Held-to-maturity investments are stated at their acquisition cost. After initial recognition, these investments are measured at their recoverable amount. Any impairment loss incurred is recognized as a finance expense in the consolidated income statement and deducted directly from the value of the investments.

Provision for decline in value of investments

A provision for the decline in value of investments is recognized when there is reliable evidence of a decline in the value of these investments at the balance sheet date. Increases or decreases in the provision balance are recorded as finance expenses in the consolidated income statement.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

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3.10 Payables and accruals

Payables and accruals are recognized for amounts to be paid in the future for goods and services received, whether or not billed to the Group.

3.11 Foreign currency transactions

Transactions denominated in currencies other than the Group's reporting currency, VND, are recorded at the actual exchange rate on the transaction dates, determined as follows:

- Transactions resulting in receivables are recorded at the buying exchange rate of the commercial banks designated for collection by the Group.
- Transactions resulting in liabilities are recorded at the selling exchange rate of the commercial banks designated for payment.
- Payments for assets or expenses, where liabilities are not initially recognized, are recorded at the buying exchange rate of the commercial banks processing these payments.

At the end of the financial year, monetary items denominated in foreign currencies are retranslated at the actual exchange rate on the consolidated balance sheet date, determined as follows:

- Monetary assets are translated at the buying exchange rate of the commercial bank where the Group regularly conducts transactions.
- Monetary liabilities are translated at the selling exchange rate of the commercial bank where the Group regularly conducts transactions.

All exchange rate differences arising are recognized in the consolidated income statement.

3.12 Earnings per share

Basic earnings per share is calculated by dividing the net profit after tax for the year attributable to ordinary shareholders of the parent company (after adjusting for the bonus and welfare fund) by the weighted average number of ordinary shares outstanding during the year.

Diluted earnings per share is calculated by dividing the net profit or loss after tax attributable to ordinary equity holders of the parent company by the weighted average number of ordinary shares outstanding during the year, plus the weighted average number of ordinary shares that would be issued upon conversion of all potential dilutive ordinary shares into ordinary shares.

3.13 Appropriation of net profits

Net profit after tax may be distributed to shareholders upon approval by the General Meeting of Shareholders and after allocations to reserve funds in accordance with the Company's charter and applicable Vietnamese laws.

The Group allocates the following reserve funds from its net profit after tax, as proposed by the Board of Directors and approved by shareholders at the Annual General Meeting.

- *Investment and development fund*

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

as at 30 September 2026

This fund is established to support the Group's business expansion or in-depth investments.

► *Bonus and welfare fund*

This fund is set aside for the purposes of financial rewards, incentives, employee welfare, and social benefits, and is recognized as a liability on the consolidated balance sheet.

► *Dividends*

Dividends proposed by the Board of Directors are classified as a distribution of undistributed earnings within the equity section of the consolidated balance sheet until they are approved by shareholders at the Annual General Meeting. Once these dividends are approved by the shareholders, they are recognized as a liability in the consolidated balance sheet.

► *Other funds belonging to owners' equity*

Resolution No. 467.1/2015/TNQ-VSH-HDQT dated May 11, 2015 of the Board of Directors and Resolution No. 467/2015/TNQ-VSH-DHDCD dated April 17, 2015 of the Annual General Meeting of Shareholders approved the appropriation of a reserve fund to supplement the charter capital in the amount of VND 27,661,280,000.

3.14 Revenue recognition

Revenue is recognized to the extent that it is probable that economic benefits will flow to the Group and the revenue can be reliably measured. Revenue is measured at the fair value of the consideration received or receivable, excluding trade discounts, rebates, and sales returns. The following specific recognition criteria must also be met before revenue is recognized:

Sale of electricity

Revenue from electricity sales is recognized monthly upon certification by the Electricity Power Trading Company - Vietnam Electricity Group (EVN) on the volume of electricity generated and transmitted via national electricity grid.

Rendering of services

Revenue is recognized when service is rendered and completed.

Interest

Revenue is recognized as interest accrues (taking into account the effective yield on the asset), unless collectability of the interest is in doubt.

Dividends

Income is recognized when the Group's entitlement as an investor to receive the dividend is established.

3.15 Taxation

Current income tax

Current income tax assets and liabilities for the current and previous years are measured at the amount expected to be recovered from or paid to the taxation authorities, based on the tax rates and tax laws in effect as of the balance sheet date.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

as at 30 September 2026

Current income tax is recognized in the consolidated income statement, except when it relates to items recognized directly in equity, in which case the current income tax is also dealt with in equity.

Current income tax assets and liabilities are offset when there is a legally enforceable right for the Group to offset current tax assets against current tax liabilities and when the Group intends to settle its current tax assets and liabilities on a net basis.

Deferred tax

Deferred tax is recognized using the liability method on temporary differences at the balance sheet date between the tax base of assets and liabilities and their carrying amount for the purpose of preparing the consolidated financial statements.

Deferred tax liabilities are recognized for all taxable temporary differences.

Deferred tax assets are recognized for all deductible temporary differences, carried forward unused tax credits, and unused tax losses, to the extent that it is probable that taxable profit will be available for which these deductible temporary differences, carried forward unused tax credits, and unused tax losses can be utilized.

3.16 Related parties

Parties are considered to be related parties of the Group if one party has the ability, directly or indirectly, to control the other party or exercise significant influence over the other party in making financial and operating decisions, or when the Group and the other party are under common control or subject to common significant influence. These related parties can be companies or individuals, including their close family members.

4. CASH

VND

	30 September 2026	31 December 2025
Cash on hand	56,847,486	53,778,456
Cash at banks	14,841,226,555	3,657,204,787
Cash equivalents (*)	166,300,000,000	64,500,000,000
Interest receivables	135,459,588	261,890,411
TOTAL	181,333,533,629	68,472,873,654

(*) Cash equivalents represent bank deposits at the commercial banks with original term of maturity of less than three (3) months and earn interest rate 4.75% p.a.

5. HELD-TO-MATURITY INVESTMENTS

VND

	30 September 2026	31 December 2025
Deposits have a term of 6 months (*)	3,000,000,000	394,346,000,000
Deposits have a term of 12 months (**)	564,900,000,000	3,000,000,000
Interest receivables	11,771,493,151	8,117,151,561
TOTAL	579,671,493,151	405,463,151,561

(*) and (**) There are six (6) month term and twelve (12) term deposits at the commercial banks and earning interest rate from 4.5% p.a to 9.3% p.a.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

as at 30 September 2026

6. SHORT-TERM TRADE RECEIVABLES

VND

	30 September 2026	31 December 2025
Due from a related party (Note 27)	320,198,090,594	671,929,459,981
Due from other customers	246,796,931	467,934,719
TOTAL	320,444,887,525	672,397,394,700

7. SHORT-TERM ADVANCES TO SUPPLIERS

VND

	30 September 2026	31 December 2025
Andritz Hydro Private Limited	-	18,857,227,621
Cavico Bridge & Tunnel Construction Joint Stock Company	4,725,312,781	4,725,312,781
Van Truong Private Company	1,891,000,000	1,891,000,000
Lilama 45.4 Joint Stock Company	1,422,920,070	1,422,920,070
Other suppliers	1,778,877,747	1,204,591,270
TOTAL	9,818,110,598	28,101,051,742
Provision for doubtful short-term advance to suppliers	(9,108,244,266)	(9,108,244,266)
NET	709,866,332	18,992,807,476

8. OTHER SHORT-TERM RECEIVABLES

VND

	30 September 2026	31 December 2025
Granting Resource water right fee	6,142,823,520	-
Due from employees	392,472,022	205,890,879
Others	99,390,985	24,713,085
TOTAL	6,634,686,527	230,603,964

9. INVENTORIES

VND

	30 September 2026	31 December 2025
Tools, supplies and spare parts	116,893,564,818	102,169,661,093
TOTAL	116,893,564,818	102,169,661,093

VINH SON - SONG HINH HYDROPOWER JOINT STOCK COMPANY
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10. TANGIBLE FIXED ASSETS

	<i>VND</i>				
	<i>Buildings and structures</i>	<i>Machinery and equipment</i>	<i>Means of transportation</i>	<i>Office equipment</i>	<i>Total</i>
<i>Cost</i>					
As at 01 January 2026	9,398,476,002,669	2,839,329,115,878	50,705,246,919	10,010,053,161	12,298,520,418,627
New purchases	-	68,555,170,288	-	76,966,666	68,632,136,954
Liquidation, sale	-	-	(1,569,088,286)	-	(1,569,088,286)
Other reductions	-	(24,082,361,670)	-	-	(24,082,361,670)
As at 30 September 2026	9,398,476,002,669	2,883,801,924,496	49,136,158,633	10,087,019,827	12,341,501,105,625
<i>Accumulated depreciation</i>					
As at 01 January 2026	3,972,244,820,571	1,399,548,747,254	36,266,602,385	4,517,401,368	5,412,577,571,578
Depreciation for the period	364,581,089,960	75,145,613,009	2,152,852,794	185,746,568	442,065,302,331
Liquidation, sale	-	-	(1,569,088,286)	-	(1,569,088,286)
Other reductions	-	(4,688,911,406)	-	-	(4,688,911,406)
As at 30 September 2026	4,336,825,910,531	1,470,005,448,857	36,850,366,893	4,703,147,936	5,848,384,874,217
<i>Net carrying amount</i>					
As at 01 January 2026	5,426,231,182,098	1,439,780,368,624	14,438,644,534	5,492,651,793	6,885,942,847,049
As at 30 September 2026	5,061,650,092,138	1,413,796,475,639	12,285,791,740	5,383,871,891	6,493,116,231,408

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

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11. CONSTRUCTION IN PROGRESS

VND

30 September 2026 31 December 2025

Others	5,076,144,902	4,621,144,902
TOTAL	5,076,144,902	26,991,051,398

12. LONG-TERM TOOLS, SUPPLIES AND SPARE PARTS

This is the net value of tools, equipment, supplies, and spare parts used for replacement and maintenance of property to prevent damage, but which do not qualify as fixed assets and have a reserve period of over 12 months or exceed a normal business cycle.

13. SHORT-TERM TRADE PAYABLES

VND

30 September 2026 31 December 2025

Huadong – CR18G Consortium	84,420,271,971	84,420,271,971
Construction Joint Stock 47	25,912,963,783	25,912,963,783
Andritz Hydro Private Limited	15,252,511,680	-
Others	3,157,772,767	14,638,353,913
TOTAL	115,854,705,161	124,971,589,667

14. DIVIDENDS PAYABLE

VND

30 September 2026 31 December 2025

Others	141,710,200	141,681,700
TOTAL	141,710,200	141,681,700

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
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15. STATUTORY OBLIGATIONS

VND

	<i>31 December 2025</i>	<i>Increase in year</i>	<i>Decrease in year</i>	<i>30 September 2026</i>
Value added tax	32,704,241,073	132,739,261,570	142,769,321,606	22,674,181,037
Corporate income tax	59,669,820,970	83,944,007,347	64,782,180,134	78,831,648,183
Personal income tax	1,389,645,388	9,803,702,319	9,320,850,755	1,872,496,952
Natural resource taxes	27,902,943,230	154,009,422,959	170,424,738,012	11,487,628,177
Forest environmental services fee	24,021,485,316	50,310,113,076	63,027,954,036	11,303,644,356
Fee for granting water resources right	-	18,433,692,920	12,290,869,400	6,142,823,520
Other taxes	-	721,414,894	721,414,894	-
TOTAL	145,688,135,977	449,961,615,085	463,337,328,837	132,312,422,225

16. SHORT-TERM ACCRUED EXPENSES

VND

	<i>30 September 2026</i>	<i>31 December 2025</i>
Accrued interest expenses	2,774,756,944	4,886,516,587
Others	120,000,000	100,000,000
TOTAL	2,894,756,944	4,986,516,587

17. OTHER PAYABLES

VND

	<i>30 September 2026</i>	<i>31 December 2025</i>
Short term		
Others	933,811,312	1,958,704,146
TOTAL	933,811,312	1,958,704,146
Long term		
Contract performance guarantee of Huadong – CR18G Consortium	201,734,197,176	201,734,197,176
TOTAL	202,668,008,488	203,692,901,322

VINH SON - SONG HINH HYDROPOWER JOINT STOCK COMPANY
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18. LOANS

VND

	<i>31 December 2025</i>	<i>Drawdown</i>	<i>Repayment</i>	<i>Reclassify</i>	<i>Revaluation</i>	<i>30 September 2026</i>
Short term	111,911,228,853	-	(82,404,386,180)	209,504,242,234	102,215,272	239,113,300,179
Current portion of long-term loan from banks (Note 18.1)	111,911,228,853	-	(82,404,386,180)	209,504,242,234	102,215,272	239,113,300,179
Long term	2,592,985,161,994	-	(239,466,000,000)	(209,504,242,234)	1,311,036,783	2,145,325,956,543
Bank loans (Note 18.1)	2,592,985,161,994	-	(239,466,000,000)	(209,504,242,234)	1,311,036,783	2,145,325,956,543
TOTAL	<u>2,704,896,390,847</u>	<u>-</u>	<u>(321,870,386,180)</u>	<u>-</u>	<u>1,413,252,055</u>	<u>2,384,439,256,722</u>

VINH SON - SONG HINH HYDROPOWER JOINT STOCK COMPANY
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18. LOANS (continued)

18.1 Long-term loan from banks

Details of the Company's loans from banks are as follows:

Bank	30 September 2026 (VND)	Contract	Maturity date	Interest rate (% p.a)
Bank for Investment and Development of Vietnam Joint Stock Company (BIDV) - Binh Dinh Branch (i)	510,652,000,000	No. 01/2015/HĐTD with credit limit of VND 850 billion	From 26 December 2026 to 8 October 2030	7.2-7.9
	261,587,000,000	No. 01/2017/HĐTD with credit limit of VND 600 billion	From 26 March 2028 to 8 October 2030	7.2-7.9
	384,743,000,000	No. 01/2024/HĐTD with credit limit of VND 818 billion	From 26 March 2028 to 23 September 2030	7.2-7.9
Joint Stock Commercial Bank for Foreign Trade of Vietnam (Vietcombank) - Kon Tum Branch (i)	567,389,146,384	No. 01/2015/HĐTD with credit limit of VND 700 billion	From 26 March 2027 to 13 July 2030	7.2-7.9
	101,228,998,000	No. 01/2017/HĐTD with credit limit of VND 500 billion	From 26 March 2030 to 13 July 2030	7.2-7.9
Vietcombank - Gia Lai Branch (i)	322,984,562,524	No. 01/2015/HĐTD with credit limit of VND 400 billion	From 26 March 2027 to 13 July 2030	7.2-7.9
Vietnam International Commercial Joint Stock Bank (VIB) - Head office (ii)	165,000,000,000	No. 309691224 with credit limit of VND 440 billion	From 26 November 2026 to 26 August 2028	7.1-8.4

VINH SON - SONG HINH HYDROPOWER JOINT STOCK COMPANY
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18. LOANS (continued)

18.1 Long-term loan from banks

<i>Bank</i>	<i>30 September 2026</i>	<i>Original amount</i>	<i>Contract</i>	<i>Maturity date</i>	<i>Interest rate</i>
	<i>(VND)</i>	<i>(USD)</i>			<i>(%/năm)</i>
Vietnam Development Bank - Dak Lak Branch – Phu Yen Transaction Office (iii)	<u>70,854,549,814</u>	<u>2,764,839.81</u>	Số 01/TDNN	From 30 March 2027 to 31 March 2035	Service fee of 0.75% and management fee of 0.2%
TOTAL	<u>2,384,439,256,722</u>	<u>2,764,839.81</u>			

In which:

*Current portion of long-term
loans*

239,113,300,179

Long-term loans

2,145,325,956,543

- (i) These loans are used to finance construction of Thuong Kon Tum Hydropower Plant, according to the syndicated loan agreement No. 01/2015/TTDA and 01/2017/TTDA and additional appendixes between the Company and commercial banks including BIDV - Binh Dinh Branch, Vietcombank - Kon Tum Branch, Vietcombank - Gia Lai Branch, among which BIDV - Binh Dinh Branch acts as agent bank and the agent for secured assets, including the entire land use rights, machinery and equipment, means of transportation and other assets which are being formed from Thuong Kon Tum Hydropower Plant and a part of its assets belonged to Song Hinh Hydropower plant.
- (ii) This is a restructured loan for the investment in the construction of the Thuong Kon Tum Hydropower Project, secured by 15,000,000 VSH shares owned by REE Energy Company Limited.
- (iii) These loans were from official development assistance (ODA) of Nordic Development Funds (NDF) to invest in Song Hinh Hydropower Plant, On 22 November 2005, the Company took over the loan from Vietnam Electricity (EVN) upon equitization through a credit contract No. 01/TDNN with Development Fund - Phu Yen Branch (currently the Vietnam Development Bank - Dak Lak Branch – Phu Yen Transaction Office). They are non-interest bearing loans with the management fee of 0.2% per annum and service fee of 0.75% per annum.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

as at 30 September 2026

19. BONUS AND WELFARE FUND

	VND	
	30 September 2026	30 September 2025
Beginning balance	2,648,422,147	5,030,514,377
Appropriation from undistributed earnings	5,532,000,000	5,532,000,000
Utilization of funds	(3,752,893,149)	(6,429,463,900)
Other contribution to fund	256,936,772	14,500,000
Ending balance	<u>4,684,465,770</u>	<u>4,147,550,477</u>

VINH SON - SONG HINH HYDROPOWER JOINT STOCK COMPANY
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20. OWNERS' EQUITY

20.1 Increase and decrease in owners' equity

	<i>Share capital</i>	<i>Share premium</i>	<i>Investment and development fund</i>	<i>Other funds belonging to owner's equity</i>	<i>Undistributed earnings</i>	<i>Total</i>
<i>For the period ended 30 September 2025</i>						
As at 1 January 2025	<u>2,362,412,460,000</u>	<u>6,271,968,038</u>	<u>356,373,490,000</u>	<u>27,661,280,000</u>	<u>1,930,581,234,451</u>	<u>4,683,300,432,489</u>
Net profit for the period	-	-	-	-	646,228,006,867	646,228,006,867
Dividends declared	-	-	-	-	(354,361,869,000)	(354,361,869,000)
Bonus of Board of Directors, Board of Supervision	-	-	-	-	(500,000,000)	(500,000,000)
Appropriation for bonus and welfare fund	-	-	-	-	(5,032,000,000)	(5,032,000,000)
As at 30 September 2025	<u>2,362,412,460,000</u>	<u>6,271,968,038</u>	<u>356,373,490,000</u>	<u>27,661,280,000</u>	<u>2,216,915,372,318</u>	<u>4,969,634,570,356</u>
<i>For the period ended 30 June 2026</i>						
As at 1 January 2026	<u>2,362,412,460,000</u>	<u>6,271,968,038</u>	<u>356,373,490,000</u>	<u>27,661,280,000</u>	<u>2,197,056,075,107</u>	<u>4,949,775,273,145</u>
Net profit for the period	-	-	-	-	628,221,393,555	628,221,393,555
Dividends declared	-	-	-	-	(708,723,738,000)	(708,723,738,000)
Bonus Board of Directors, Board of Supervision	-	-	-	-	(500,000,000)	(500,000,000)
Appropriation for bonus and welfare fund	-	-	-	-	(5,032,000,000)	(5,032,000,000)
As at 30 September 2026	<u>2,362,412,460,000</u>	<u>6,271,968,038</u>	<u>356,373,490,000</u>	<u>27,661,280,000</u>	<u>2,111,021,730,662</u>	<u>4,863,740,928,700</u>

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

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20. OWNERS' EQUITY (continued)

20.2 Contributed charter capital

	30 September 2026		31 December 2025	
	VND	%	VND	%
REE Energy Company Limited	1,242,129,780,000	52.58	1,242,129,780,000	52.58
Power Generation Joint Stock Corporation 3	721,830,490,000	30.55	721,830,490,000	30.55
Other shareholders	398,452,190,000	16.87	398,452,190,000	16.87
TOTAL	2,362,412,460,000	100.00	2,362,412,460,000	100.00

20.3 Shares

	30 September 2026	31 December 2025
	Share	Share
Authorized shares	236,241,246	236,241,246
Issued shares	236,241,246	236,241,246
<i>Ordinary shares</i>	236,241,246	236,241,246
Shares in circulation	236,241,246	236,241,246
<i>Ordinary shares</i>	236,241,246	236,241,246

The par value of shares in circulation is VND 10,000 per share. Shareholders holding common shares of the Company are entitled to receive dividends declared by the Company. Each common shares represents a voting right, without restriction.

21. REVENUES

21.1 Net revenue from sale of goods

	VND	
	Q3 of 2026	Q3 of 2025
Revenue from sale of electricity for a related party (Note 27)	418,788,869,211	555,592,632,075
Others	223,428,099	412,300,000
TOTAL	419,012,297,310	556,004,932,075

21.2 Financial income

	VND	
	Q3 of 2026	Q3 of 2025
Interest income from bank deposits	13,477,650,116	6,237,894,984
TOTAL	13,477,650,116	6,237,894,984

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22. COST OF GOODS SOLD

VND

	<i>Q3 of 2026</i>	<i>Q3 of 2025</i>
Depreciation	147,729,186,535	147,561,712,403
Natural resource taxes, forest environmental service fee and fee for granting water resources right	50,513,501,646	86,161,417,622
Labor costs	17,882,823,980	18,631,592,224
Other cash expenses	4,531,983,614	4,481,831,231
Expenses for external services	3,256,797,597	1,642,571,069
Fixed asset repair costs	1,836,136,529	3,181,820,843
Raw material costs	1,275,297,072	692,840,532
TOTAL	227,025,726,973	262,353,785,924

23. FINANCIAL EXPENSES

VND

	<i>Q3 of 2026</i>	<i>Q3 of 2025</i>
Interest expenses	47,450,897,861	48,725,052,428
Foreign exchange difference losses	1,554,825,964	441,452,744
Others	-	348,305,462
TOTAL	49,005,723,825	49,514,810,634

24. GENERAL AND ADMINISTRATIVE EXPENSES

VND

	<i>Q3 of 2026</i>	<i>Q3 of 2025</i>
Labor costs	7,013,147,444	7,314,433,843
Other cash expenses	4,173,708,710	3,342,551,655
Expenses for external services	2,075,329,783	2,261,906,745
Management material costs	107,545,540	99,633,362
Depreciation	88,835,955	90,402,168
TOTAL	13,458,567,432	13,108,927,773

25. PRODUCTION AND OPERATING COSTS

VND

	<i>Q3 of 2026</i>	<i>Q3 of 2025</i>
Depreciation	147,818,022,490	147,652,114,571
Natural resource taxes, forest environmental service fee and fee for granting water resources right	50,513,501,646	86,161,417,622
Labor costs	24,895,971,424	25,946,026,067
Other cash expenses	8,813,237,864	7,924,016,248
Expenses for external services	5,332,127,380	3,904,477,814
Fixed asset repair costs	1,836,136,529	3,181,820,843
Materials costs	1,275,297,072	692,840,532
TOTAL	240,484,294,405	275,462,713,697

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

as at 30 September 2026

26. CORPORATE INCOME TAX

	VND	
	Q3 of 2026	Q3 of 2025
Current corporate income tax expense	20,865,584,072	20,494,170,223
TOTAL	20,865,584,072	20,494,170,223

27. TRANSACTIONS WITH RELATED PARTIES

Terms and conditions of transactions with related parties:

Related party transactions include all transactions conducted with companies that the Company is connected to, either through an investor-investee relationship or by sharing a common investor, thereby forming a part of the same corporate group. Sales and purchases involving related parties are conducted at market-listed prices and under standard commercial terms. Outstanding balances at the end of the reporting period are unsecured, non-interest bearing, and settled in cash.

Significant transactions of the Group with related parties during the period include:

				VND	
Related party	Relationship	Transaction	Q3 of 2026	Q3 of 2025	
Electricity Power Trading Company – Vietnam Electricity	Company with the same parent company as the major shareholder	Sale of electricity	418,788,869,211	555,592,632,075	
REE Energy Co.,Ltd	Parent company	Dividends paid	186,319,467,000	124,212,978,000	
Power Generation Joint Stock Corporation 3	Major shareholder	Dividends paid	108,274,573,500	72,183,049,000	

Amounts due from and due to related parties at the interim balance sheet date were as follows:

		VND	
<i>Related party</i>	<i>Relationship</i>	<i>30 September 2026</i>	<i>31 December 2025</i>
<i>Short-term trade receivable</i>			
Electricity Power Trading Company - Vietnam Electricity	Company with the same parent company as the major shareholder	<u>320,198,090,594</u>	<u>671,821,459,981</u>
GE Tay Nguyen Joint Stock Company	Company within the same group	-	108,000,000

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

as at 30 September 2026

28. OTHER INFORMATION

Explanation for the variance in net profit after tax for Q3/2026 compared to Q3/2025

Profit after corporate income tax for Q3/2026 reached VND 120.66 billion.

Profit after corporate income tax for Q3/2025 reached VND 211.11 billion.

The net profit for Q3/2026 decreased by VND 90.46 billion, equivalent to a decline of 42.85% compared to Q3/2025, due to the following reasons:

+ *Power Generation Activities:* During Q3/2026, impacted by the El Niño phenomenon, water inflows into the reservoirs of the hydropower plants decreased sharply compared to the same period last year. Commercial power generation dropped by 245.95 million kWh (down 43.92%), resulting in a decrease of VND 136.99 billion (down 24.64%) in power generation revenue. Concurrently, power generation costs, primarily tax and fee expenses tied to generation volume, decreased by VND 34.98 billion (down 12.69%). Consequently, power generation profit declined by VND 102.01 billion (down 36.38%) compared to the same period in 2025.

+ *Financial Activities:* Financial profit for Q3/2026 increased by VND 7.74 billion (up 17.89%) year-over-year, primarily driven by a VND 7.24 billion increase (up 115.98%) in financial revenue from term deposits.

Preparer
(Sign, full name)



Le Thi Hai Yen

Chief Accountant
(Sign, full name)



Phan Thi Thanh Thuy

22 October 2026

General Director

(Sign, full name, seal)




Nguyen Van Thanh

(*) Note: If there are any discrepancies or differences in interpretation between the Vietnamese and English versions of the disclosed information, the Vietnamese version shall prevail.