CÔNG TY CỔ PHẦN THỦY ĐIỆN VĨNH SƠN – SÔNG HINH VINH SON - SONG HINH HYDROPOWER JSC

Số/No.:

803 /VSH-TCKT

CỘNG HÒA XÃ HỘI CHỦ NGHĨA VIỆT NAM Độc lập – Tự do – Hạnh phúc THE SOCIALIST REPUBLIC OF VIETNAM Independen<u>ce- Freedoom- H</u>appiness

Gia Lai, ngày 40 tháng 8 năm 2025 Gia Lai, ...40th. August, 2025

CÔNG BỐ THÔNG TIN ĐỊNH KỲ PERIODIC DISCLOSURE OF INFORMATION

Kính gửi:

- Ủy ban Chứng khoán Nhà nước;
 The State Securities Commission;

Respectfully to:

- Sở giao dịch Chứng khoán Tp Hồ Chí Minh.

Ho Chi Minh Stock Exchange

1. Tên tổ chức : Công ty CP Thuỷ điện Vĩnh Sơn - Sông Hinh

Organization name: Vinh Son - Song Hinh Hydropower Joint Stock

Company

Mã chứng khoán/ Stock code: VSH

Địa chỉ: 21 Nguyễn Huệ, Phường Quy Nhơn, Tỉnh Gia Lai

Address: 21 Nguyen Hue Street, Quy Nhon Ward, Gia Lai Province

Điện thoại /Tel: (0256) 3892 792

Fax

: (0256) 3891 975

2. Nội dung thông tin công bố/ Contents of information disclosure

Công ty CP Thuỷ điện Vĩnh Sơn - Sông Hinh (VSH) công bố thông tin: Báo cáo tài chính riêng và báo cáo tài chính hợp nhất 6 tháng đầu năm 2025 đã được soát xét.

Vinh Son - Song Hinh Hydropower Joint Stock Company (VSH) would like to disclose the following information: The separate and consolidated financial statements for the first six months of 2025 have been reviewed.

3. Thông tin này đã được công bố trên trang thông tin điện tử của VSH vào ngày № tháng 8 năm 2025 tại đường dẫn: http://www.vshpc.evn.com.vn This information was published on the Company's website on ... August, 2025, as the following link http://www.vshpc.evn.com.vn

Chúng tôi xin cam kết các thông tin công bố trên đây là đúng sự thật và hoàn toàn chịu trách nhiệm trước pháp luật về nội dung các thông tin đã công bố.

We hereby certify that the information provided is true and accurate, and we accept full responsibility under the law.

<u>Tài liệu đính kèm/ Attached documents:</u> Báo cáo tài chính soát xét 6 tháng đầu năm 2025/ Reviewed financial statements for the first six months of 2025

Noi nhận/Recipients

- Nhu trên/As above;

Phụ trách Quản trị Công ty;
 In charge of Company Admin

- Luu: Văn thu, TCKT. Archived by: The office, F&A Dept.

Đại diện tổ chức
Organization Representative
Người đại diện theo pháp luật
Legal Representative
TỔNG GIÁM ĐỐC

General Director

CÔNG TY CP THỦY ĐIỆN VĨNH SỐN

Nguyen Van Thanh

Interim consolidated financial statements

For the six-month period ended 30 June 2025



Interim consolidated financial statements

For the six-month period ended 30 June 2025

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GENERAL INFORMATION

THE COMPANY

Vinh Son - Song Hinh Hydropower Joint Stock Company ("the Company"), formerly known as Vinh Son - Song Hinh Hydropower Plant, a dependent unit of Vietnam General Corporation (now Vietnam Electricity – "EVN"), is a joint stock company incorporated under the Law on Enterprise of Vietnam pursuant to the Enterprise Registration Certificate ("ERC") No. 3503000058 issued by the Department of Planning and Investment ("DPI") of Binh Dinh Province (currently Gia Lai Province) on 4 May 2005 and subsequently amended, with the latest amended ERC on 1 April 2025.

The Company's shares are officially listed in Ho Chi Minh City Stock Exchange with trading code VSH in accordance with Decision No. 54/UBCK-GDNY dated 28 June 2006 issued by State Security Commission.

The principal activities of the Company are to produce and invest in construction of electricity projects.

The Company's registered head office is located at No. 21 Nguyen Hue Street, Quy Nhon Ward, Gia Lai Province, Vietnam and its branches are Thuong Kon Tum Hydropower Company - Vinh Son - Song Hinh Hydropower Joint Stock Company Brach at Diek Tem Village, Kon Plong Commune, Quang Ngai Province, Vietnam and Vinh Son - Song Hinh Hydropower Joint Stock Company - Technical Consulting Service Center Branch at No. 21 Nguyen Hue Street, Quy Nhon Ward, Gia Lai Province, Vietnam.

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BOARD OF DIRECTORS

Members of the Board of Directors ("BOD") during the period and at the date of this report are:

Mr Vo Thanh Trung Chairman
Mr Nguyen Van Thanh Member
Mr Nguyen Quang Quyen Member

Mr Nguyen Quang Quyen Member Mr Le Tuan Hai Member

Mr Nguyen Manh Cuong Independent member appointed on 21 March 2025
Mr Nguyen Thanh Hai Independent member resigned on 21 March 2025

BOARD OF SUPERVISION

Members of the Board of Supervision ("BOS") during the period and at the date of this report are:

Mr Quach Vinh Binh Head
Mr Hoang Kim Minh Member
Ms Vu Thi Thanh Hai Member

Ms Vu Thi Thanh Hai Member appointed on 21 March 2025 Mr Tran Van Hoang Member resigned on 21 March 2025

MANAGEMENT

Members of the management during the period and at the date of this report are:

Mr Nguyen Van Thanh
Mr Hoang Anh Tuan
Mr Duong Tan Tuong
Mr Tran Cong Dam

General Director
Deputy General Director
Deputy General Director
Deputy General Director

LEGAL REPRESENTATIVE

The legal representative of the Company during the period and at the date of this report is Mr Nguyen Van Thanh.

AUDITORS

The auditor of the Company is Ernst & Young Vietnam Limited.

REPORT OF MANAGEMENT

Management of Vinh Son - Song Hinh Hydropower Joint Stock Company ('the Company") is pleased to present its report and the interim consolidated financial statements of the Company and its subsidiary ("the Group") for the six-month period ended 30 June 2025.

MANAGEMENT'S RESPONSIBILITY IN RESPECT OF THE INTERIM CONSOLIDATED FINANCIAL STATEMENTS

Management is responsible for the interim consolidated financial statements of each financial period which give a true and fair view of the interim consolidated financial position of the Group and of the interim consolidated results of its operations and its interim consolidated cash flows for the period. In preparing those interim consolidated financial statements, management is required to:

- select suitable accounting policies and then apply them consistently;
- make judgments and estimates that are reasonable and prudent;
- state whether applicable accounting standards have been followed, subject to any material departures disclosed and explained in the interim consolidated financial statements; and
- prepare the interim consolidated financial statements on the going concern basis unless it is inappropriate to presume that the Group will continue its business.

Management is responsible for ensuring that proper accounting records are kept which disclose, with reasonable accuracy at any time, the interim consolidated financial position of the Group and for ensuring that the accounting records comply with the applied accounting system. It is also responsible for safeguarding the assets of the Group and hence for taking reasonable steps for the prevention and detection of fraud and other irregularities.

Management confirmed that it has complied with the above requirements in preparing the accompanying interim consolidated financial statements.

STATEMENT BY MANAGEMENT

Management does hereby state that, in its opinion, the accompanying interim consolidated financial statements give a true and fair view of the interim consolidated financial position of the Group as at 30 June 2025, and of the interim consolidated results of its operations and its interim consolidated cash flows for the six-month period then ended in accordance with Vietnamese Accounting Standards, Vietnamese Enterprise Accounting System and the statutory requirements relevant to the preparation and presentation of the interim consolidated financial statements.

or and on behalf of the management:

Nguyen Van Thanh General Director

Gia Lai Province, Vietnam

15 August 2025



Ernst & Young Vietnam Limited 2 Hai Trieu Street, Sai Gon Ward Ho Chi Minh City, Vietnam Tel: +84 28 3824 5252 Email: eyhcmc@vn.ey.com Website (EN): ey.com/en_vn Website (VN): ey.com/vi_vn

Reference: 11878879/68585342-LR-HN

REPORT ON REVIEW OF INTERIM CONSOLIDATED FINANCIAL STATEMENTS

To: The Shareholders of Vinh Son - Song Hinh Hydropower Joint Stock Company

We have reviewed the accompanying interim consolidated financial statements of Vinh Son - Song Hinh Hydropower Joint Stock Company ("the Company") and its subsidiary (collectively known as "the Group"), as prepared on 15 August 2025 and set out on pages 5 to 36, which comprise the interim consolidated balance sheet as at 30 June 2025, the interim consolidated income statement and the interim consolidated cash flow statement for the six-month period then ended and the notes thereto.

Management's responsibility

The Company's management is responsible for the preparation and fair presentation of the interim consolidated financial statements in accordance with Vietnamese Accounting Standards, Vietnamese Enterprise Accounting System and the statutory requirements relevant to the preparation and presentation of the interim consolidated financial statements, and for such internal control as management determines is necessary to enable the preparation and presentation of the interim consolidated financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' responsibility

Our responsibility is to express a conclusion on the interim consolidated financial statements based on our review. We conducted our review in accordance with Vietnamese Standard on Review Engagements No. 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity.

A review of interim consolidated financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Vietnamese Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.



Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim consolidated financial statements do not give a true and fair view, in all material respects, of the interim consolidated financial position of the Group as at 30 June 2025, and of the interim consolidated results of its operations and its interim consolidated cash flows for the six-month period then ended in accordance with Vietnamese Accounting Standards, Vietnamese Enterprise Accounting System and the statutory requirements relevant to the preparation and presentation of the interim consolidated financial statements.

Ernst & Young Vietnam Limited

RNSTROUNG

Mguyen Ho Khanh Tan Deputy General Director

Audit Practicing Registration Certificate

No. 3458-2025-004-1

Ho Chi Minh City, Vietnam

15 August 2025

					VND
Code	AS	SETS	Notes	30 June 2025	31 December 2024
100	A.	CURRENT ASSETS		1,334,843,082,066	1,099,736,290,561
110	I.	Cash and cash equivalents	4	478,223,652,844	368,164,660,113
111	2055	1. Cash		14,923,652,844	14,864,660,113
112		Cash equivalents		463,300,000,000	353,300,000,000
112		2. Oddir oquivalento		400,000,000,000	000,000,000,000
120	11.	Short-term investments			39,000,000,000
123	ATTE	1. Held-to-maturity investments		_	39,000,000,000
		,			
130	III.	Current accounts receivable		747,545,271,141	584,865,386,015
131		 Short-term trade receivables 	5	719,350,486,243	579,658,365,958
132		2. Short-term advances to suppliers	6	19,926,862,865	10,677,333,646
136		Other short-term receivables	7	17,376,166,299	3,637,930,677
137		4. Provision for short-term doubtful		(F) (SE)	
		receivables	6	(9,108,244,266)	(9,108,244,266)
No.					
140	IV.	Inventories	8	109,063,282,921	107,695,494,829
141		Inventories		109,063,282,921	107,695,494,829
150	V.	Other current assets		10,875,160	10,749,604
153	V.	Tax and other receivables from		10,073,100	10,149,004
155		the State	13	10,875,160	10,749,604
		tile State	75	10,073,100	10,749,004
200	В.	NON-CURRENT ASSETS		7,218,697,623,976	7,508,146,038,779
220	1.	Fixed assets		7,177,835,756,910	7,465,429,107,471
221		Tangible fixed assets	9	7,177,835,756,910	7,465,429,107,471
222		Cost		12,298,960,930,083	12,300,205,002,257
223		Accumulated depreciation	1	(5,121,125,173,173)	(4,834,775,894,786)
	1290	3			
240	II.	Long-term assets in progress	500007	26,991,051,398	26,991,051,398
242		Construction in progress	10	26,991,051,398	26,991,051,398
260	m	Other lang term assets		13,870,815,668	15,725,879,910
261	III.	Other long-term assets 1. Long-term prepaid expenses	1	3,501,486,927	5,335,225,826
262		Deferred tax assets	24.3	1,141,637,010	1,141,637,010
263		Long-term tools, supplies and	24.0	1,141,007,010	1,141,007,010
2.00		spare parts	11	9,227,691,731	9,249,017,074
		Alexander Land	37(32)		-1-1-1-1-1-1
270	TO	OTAL ASSETS		8,553,540,706,042	8,607,882,329,340
2/0	10	TAL AGGETS		0,000,040,700,042	0,007,002,023,040

INTERIM CONSOLIDATED BALANCE SHEET (continued) as at 30 June 2025

				VND
Code	RESOURCES	Note s	30 June 2025	31 December 2024
300	C. LIABILITIES		3,558,945,107,337	3,924,581,896,851
310 311 312 313 314 315 319 320 322	Current liabilities Short-term trade payables Advances from customers Statutory obligations Payables to employees Short-term accrued expenses Other short-term payables Short-term loans Bonus and welfare fund	12 13 14 15 16 17	347,498,281,307 125,623,686,972 178,113,600 99,840,523,576 7,968,190,706 4,990,443,239 217,361,668 102,351,727,869 6,328,233,677	485,244,654,537 145,160,767,744 70,181,236,777 21,800,620,605 6,253,164,758 121,447,912,080 115,370,438,196 5,030,514,377
330 337 338	Non-current liabilities Other long-term payables Long-term loans	15 16	3,211,446,826,030 201,734,197,176 3,009,712,628,854	3,439,337,242,314 201,734,197,176 3,237,603,045,138
400	D. OWNERS' EQUITY		4,994,595,598,705	4,683,300,432,489
410 411 411a 412 418 420	Owners' equity Share capital Ordinary shares with voting rights Share premium Investment and development fund Other funds belonging to	18.1	4,994,595,598,705 2,362,412,460,000 2,362,412,460,000 6,271,968,038 356,373,490,000	4,683,300,432,489 2,362,412,460,000 6,271,968,038 356,373,490,000
421 421a	owners' equity 5. Undistributed earnings - Undistributed earnings		27,661,280,000 2,241,876,400,667	27,661,280,000 1,930,581,234,451
421b	up to prior period-end - Undistributed earnings of current period		1,806,928,611,451 434,947,789,216	1,482,251,765,432 448,329,469,019
440	TOTAL LIABILITIES AND OWNERS' EQUITY		8,553,540,706,042	8,607,882,329,340

Le Thi Hai Yen Preparer Phan Thi Thanh Thuy Chief Accountant Nouven Van Thanh General Director

SÓNG HINH,

Gia Lai Province, Vietnam

15 August 2025

INTERIM CONSOLIDATED INCOME STATEMENT for the six-month period ended 30 June 2025

VND

				VND
Code	ITEMS	Notes	For the six-month period ended 30 June 2025	For the six-month period ended 30 June 2024
10	Net revenue from sale of goods	19.1	1,126,191,567,642	762,060,934,987
11	2. Cost of goods sold	20	(519,627,453,067)	(462,841,750,453)
20	3. Gross profit from sale of goods		606,564,114,575	299,219,184,534
21	4. Finance income	19.2	29,180,405,205	3,735,515,685
22 23	5. Finance expenses In which: Interest expense	21	(109,165,798,092) (106,531,438,711)	(191,471,377,271) (151,598,609,221)
26	General and administrative expenses	22	(33,062,134,336)	(21,265,716,238)
30	7. Operating profit		493,516,587,352	90,217,606,710
31	8. Other income		701,087,292	
32	9. Other expenses		(6,319,290,013)	(65,000,000)
40	10. Other loss		(5,618,202,721)	(65,000,000)
50	11. Accounting profit before tax		487,898,384,631	90,152,606,710
51	12. Current corporate income tax expense	24.1	(52,950,595,415)	(21,228,152,807)
60	13. Net profit after tax		434,947,789,216	68,924,453,903
61	14. Net profit after tax attributable to parent company's shareholders		434,947,789,216	68,924,453,903
70	15. Basic earnings per share	18.5	1,841	288
71	16. Diluted earnings per share	18.5	1,841	288

Gia Lai Province, Vietnam 15 August 2025

CONG TY

CP THỦY ĐIỆT VỊNH SƠN SỐNG HINH

Phan Thi Thanh Thuy Chief Accountant Nguyên Van Thanh General Director

Le Thi Hai Yen Preparer

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INTERIM CONSOLIDATED CASH FLOW STATEMENT for the six-month period ended 30 June 2025

VND

				VND
Code	ITEMS	Notes	For the six-month period ended 30 June 2025	For the six-month period ended 30 June 2024

	I. CASH FLOWS FROM			
	OPERATING ACTIVITIES			
01	Accounting profit before tax		487,898,384,631	90,152,606,710
	Adjustments for:	020		
02	Depreciation	9	295,219,653,725	294,518,154,310
04	Foreign exchange losses arisen			
	from revaluation of monetary			
	accounts denominated in foreign		2,342,824,653	11,019,413,544
05	currency Profits from investing activities		(9,365,317,773)	(3,735,515,685)
06	Interest expenses	21	106,531,438,711	151,598,609,221
00	Interest expenses		100,001,100,111	101,000,000,221
08	Operating profit before changes in			
	working capital		882,626,983,947	543,553,268,100
09	(Increase) decrease in receivables		(162,138,274,518)	626,821,591,202
10	Increase in inventories		(5,080,693,876)	(2,983,740,032)
11	Decrease in payables		(500,964,028)	(23,461,425,912)
12	Decrease in prepaid expenses		1,833,738,899	958,181,372
14	Interest paid		(107,794,160,230)	(173,901,014,142)
15	Corporate income tax paid	13	(39,559,867,299)	(43,440,415,400)
17	Other cash outflows for operating	000000		
	activities	17	(4,248,780,700)	(1,749,097,310)
	N			
20	Net cash flows from operating activities		565,137,982,195	925,797,347,878
	activities		363, 137, 362, 133	323,131,341,010
	II. CASH FLOWS FROM			
	INVESTING ACTIVITIES			
21	Purchase and construction of			
	fixed assets		(23,429,152,809)	(27,432,066,109)
23	Placements of term deposits to			
1	banks		-	(39,000,000,000)
24	Collections of term deposits from			
	banks		39,000,000,000	35,000,000,000
27	Interest received		8,823,581,609	3,742,533,284
30	Net cash flows from (used in)			
30	investing activities		24,394,428,800	(27,689,532,825)
	miresting activities		21,001,120,000	(2.,,,

INTERIM CONSOLIDATED CASH FLOW STATEMENT (continued) for the six-month period ended 30 June 2025

VND

Code	ITEMS	Notes	For the six-month period ended 30 June 2025	For the six-month period ended 30 June 2024
	III. CASH FLOWS FROM			
00	FINANCING ACTIVITIES	40		4 050 000 000 000
33	Drawdown of borrowings	16	(0.10.054.054.004)	1,258,000,000,000
34	Repayment of borrowings	16		(1,546,898,984,179)
36	Dividends paid	18.4	(236,221,467,000)	(236,239,811,500)
40	Net cash flows used in financing activities		(479,473,418,264)	(525,138,795,679)
50	Net increase in cash and cash equivalents for the period		110,058,992,731	372,969,019,374
60	Cash and cash equivalents at beginning of the period		368,164,660,113	133,464,884,244
70	Cash and cash equivalents at end			
	of the period	4	478,223,652,844	506,433,903,618

Le Thi Hai Yen Preparer Phan Thi Thanh Thuy Chief Accountant Nguyen Van Thanh General Director

VINH BON SONG HINH

Gia Lai Province, Vietnam 15 August 2025 NOTES TO THE INTERIM CONSOLIDATED FINANCIAL STATEMENTS as at 30 June 2025 and for the six-month period then ended

1. CORPORATE INFORMATION

The Group consists of Vinh Son – Song Hinh Hydropower Joint Stock Company ("VSH" or "the Company") and its subsidiary as follows:

Company

Vinh Son – Song Hinh Hydropower Joint Stock Company ("the Company"), formerly known as Vinh Son – Song Hinh Hydropower Plant, a dependent unit of Vietnam General Corporation (now Vietnam Electricity – "EVN"), is a joint stock company incorporated under the Law on Enterprise of Vietnam pursuant to the Enterprise Registration Certificate ("ERC") No. 3503000058 issued by the Department of Planning and Investment ("DPI") of Binh Dinh Province (currently Gia Lai Province) on 4 May 2005 and subsequently amended, with the latest amended ERC on 1 April 2025.

The Company's shares are officially listed in Ho Chi Minh City Stock Exchange with trading code VSH in accordance with Decision No. 54/UBCK-GDNY dated 28 June 2006 issued by State Security Commission.

The Company's registered head office is located at No. 21, Nguyen Hue Street, Quy Nhon Ward, Gia Lai Province, Vietnam and its branches are Thuong Kon Tum Hydropower Company – Vinh Son – Song Hinh Hydropower Joint Stock Company Branch at Diek Tem Village, Kon Plong Commune, Quang Ngai Province, Vietnam are Vinh Son – Song Hinh Hydropower Joint Stock Company – Technical Consulting Service Center Branch at No. 21 Nguyen Hue Street, Quy Nhon Ward, Gia Lai Province, Vietnam.

Currently, the Company is operating 3 hydropower plants:

- Vinh Son hydropower plant with a capacity of 66 MW located in Vinh Thanh 4 Commune, Gia Lai Province.
- Song Hinh Hydropower Plant with a capacity of 70 MW located in Duc Binh Commune, Dak lak Province.
- Thuong Kon Tum hydropower plant with a capacity of 220 MW located in Kon Plong Commune, Quang Ngai Province (Thuong Kon Tum Hydropower Company – Vinh Son – Song Hinh Hydropower Joint Stock Company Branch).

The current principal activities of the Company are to produce and invest in construction of electricity projects.

The Company's normal course of business cycle is 12 months.

Subsidiary

Consulting and Technical Service VSH One Member Company Limited ("VSH Consulting and Technical Service")

The Company holds 100% equity interests in VSH Consulting and Technical Service, which is a one-member limited liability company incorporated under the Law on Enterprise of Vietnam pursuant to the ERC No. 4100922968 issued by the DPI of Binh Dinh Province on 24 July 2009 and the subsequent amended ERCs.

Its current principal activities are to provide consulting, supervising and technical services for construction works. The registered head office of VSH Consulting and Technical Services is located at No. 21 Nguyen Hue Street, Quy Nhon Ward, Gia Lai Province, Vietnam.

The number of Group's employees as at 30 June 2025 is 219 (31 December 2024: 218).



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NOTES TO THE INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 30 June 2025 and for the six-month period then ended

2. BASIS OF PREPARATION

2.1 Accounting standards and system

The interim consolidated financial statements of the Group, expressed in Vietnam dong ("VND"), are prepared in accordance with Vietnamese Enterprise Accounting System and Vietnamese Accounting Standard No. 27 — Interim Financial Reporting and other Vietnamese Accounting Standards issued by the Ministry of Finance as per the:

- ▶ Decision No. 149/2001/QD-BTC dated 31 December 2001 on the Issuance and Promulgation of Four Vietnamese Accounting Standards (Series 1);
- Decision No. 165/2002/QD-BTC dated 31 December 2002 on the Issuance and Promulgation of Six Vietnamese Accounting Standards (Series 2);
- Decision No. 234/2003/QD-BTC dated 30 December 2003 on the Issuance and Promulgation of Six Vietnamese Accounting Standards (Series 3);
- Decision No. 12/2005/QD-BTC dated 15 February 2005 on the Issuance and Promulgation of Six Vietnamese Accounting Standards (Series 4); and
- Decision No. 100/2005/QD-BTC dated 28 December 2005 on the Issuance and Promulgation of Four Vietnamese Accounting Standards (Series 5).

Accordingly, the accompanying interim consolidated financial statements, including their utilization are not designed for those who are not informed about Vietnam's accounting principles, procedures and practices and furthermore are not intended to present the interim consolidated financial position and the interim consolidated results of operations and the interim consolidated cash flows of the Group in accordance with accounting principles and practices generally accepted in countries other than Vietnam.

2.2 Applied accounting documentation system

The Group's applied accounting documentation system is the General Journal system.

2.3 Fiscal year

The Group's fiscal year applicable for the preparation of its consolidated financial statements starts on 1 January and ends on 31 December.

2.4 Accounting currency

The interim consolidated financial statements are prepared in VND which is also the Group's accounting currency.

2.5 Basis of consolidation

The Group's interim consolidated financial statements comprise the interim financial statements of the Company and its subsidiary for the six-month period ended 30 June 2025.

The subsidiary is fully consolidated from the date of acquisition, being the date on which the Group obtains control, and continues to be consolidated until the date that such control ceases.

The interim financial statements of the subsidiary are prepared for the same reporting period as the parent company, using consistent accounting policies.

All intra-company interim balances, income and expenses and unrealized gains or losses result from intra-company transactions are eliminated in full.

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NOTES TO THE INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 30 June 2025 and for the six-month period then ended

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

3.1 Cash and cash equivalents

Cash and cash equivalents comprise cash on hand, cash in banks and short-term, highly liquid investments with an original maturity of not more than three months that are readily convertible into known amounts of cash and that are subject to an insignificant risk of change in value.

3.2 Inventories

Inventories are measured at their historical costs. The cost of inventories comprise costs of purchase, costs of conversion (including raw materials, direct labor cost, other directly related cost, manufacturing general overheads allocated based on the normal operating capacity) incurred in bringing the inventories to their present location and condition.

In case the net realizable value is lower than the original price, it must be calculated according to the net realizable value.

Net realisable value ("NRV") represents the estimated selling price in the ordinary course of business less the estimated costs to complete and the estimated costs necessary to make the sale.

The perpetual method is used to record inventories, which are valued as follows:

Tools and supplies, spare parts

cost of purchase on a weighted average basis.

Provision for obsolete inventories

An inventory provision is made for the estimated loss arising due to the impairment of value (through diminution, damage, obsolescence, etc.) of raw materials, finished goods, and other inventories owned by the Group, based on appropriate evidence of impairment available at the interim balance sheet date.

Increases or decreases to the provision balance are recorded into the cost of goods sold account in the interim consolidated income statement. When inventories are expired, obsolescence, damage or become useless, the difference between the provision previously made and the historical cost of inventories are included in the interim consolidated income statement.

3.3 Receivables

Receivables are presented in the interim consolidated balance sheet at the carrying amounts due from customers and other debtors, after provision for doubtful debts.

The provision for doubtful debts represents amounts of outstanding receivables at the balance sheet date which are doubtful of being recovered. Increases or decreases to the provision balance are recorded as general and administrative expense in the interim consolidated income statement. When bad debts are determined as unrecoverable and accountant writes off those bad debts, the differences between the provision for doubtful receivables previously made and historical cost of receivables are included in the interim consolidated income statement.

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NOTES TO THE INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 30 June 2025 and for the six-month period then ended

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

3.4 Tangible fixed assets

Tangible fixed assets are stated at cost less accumulated depreciation.

The cost of a tangible fixed asset comprises its purchase price and any directly attributable costs of bringing the tangible fixed asset to working condition for its intended use and the costs of dismantling and removing the asset and restoring the site on which it is located, if any.

Expenditures for additions, improvements and renewals are added to the carrying amount of the assets and expenditures for maintenance and repairs are charged to the interim consolidated income statement as incurred.

When tangible fixed assets are sold or retired, any gain or loss resulting from their disposal (the difference between the net disposal proceeds and the carrying amount) is included in the interim consolidated income statement.

3.5 Depreciation

Depreciation of tangible fixed assets are calculated on a straight-line basis over the estimated useful life of each asset as follows:

Buildings and structures	5 – 50 years
Machinery and equipment	5 – 20 years
Means of transportation	3 - 10 years
Office equipment	3 - 10 years

3.6 Construction in progress

Construction in progress represents the costs of acquiring new assets that have not yet been fully installed or the costs of construction that have not yet been fully completed. Construction in progress is stated at cost, which includes all necessary costs to construct, repair, renovate, expand, or re-equip the projects with technologies, such as construction costs, tools and equipment costs, project management costs, construction consulting costs, and borrowing costs that are eligible for capitalization. Construction in progress will be transferred to the appropriate fixed asset account when these assets are fully installed or the construction project is fully completed, and depreciation of these assets will commence when they are ready for their intended use.

Construction costs are recognized as expenses when such costs do not meet the conditions to be recognized as fixed assets.

3.7 Operating leases

Rentals under operating leases are charged to the interim consolidated income statement on a straight-line basis over the term of the lease.

3.8 Borrowing costs

Borrowing costs consist of interest and other costs that the Group incurs in connection with the borrowings of the fund and are recorded as expense during the period in which they are incurred except to the extent that they are capitalised as explained in the following paragraph.

Borrowing costs that are directly attributable to the acquisition, construction or production of an asset that necessarily take a substantial period of time to get ready for its intended use or sale are capitalised as part of the cost of the respective asset.

3.9 Prepaid expenses

Prepaid expenses are reported as long-term prepaid expenses on the interim consolidated balance sheet and amortized over the period for which the amounts are paid or the period in which economic benefits are generated in relation to these expenses.

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NOTES TO THE INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 30 June 2025 and for the six-month period then ended

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

3.10 Investments

Held-to-maturity investments

Held-to-maturity investments are stated at their acquisition costs. After initial recognition, held-to-maturity investments are measured at recoverable amount. Any impairment loss incurred is recognized as finance expense in the interim consolidated income statement and deducted against the value of such investments.

Provision for diminution in value of investments

Provision for diminution in value of the investment is made when there are reliable evidences of the diminution in value of those investments at the interim balance sheet date. Increases and decreases to the provision balance are recorded as finance expense in the interim consolidated income statement.

3.11 Payables and accruals

Payables and accruals are recognized for amounts to be paid in the future for goods and services received, whether or not billed to the Group.

3.12 Foreign currency transactions

Transactions in currencies other than the Group's reporting currency of VND are recorded at the actual transaction exchange rates at transaction dates which are determined as follows:

- Transactions resulting in receivables are recorded at the buying exchange rates of the commercial banks designated for collection;
- Transactions resulting in liabilities are recorded at the selling exchange rates of the commercial banks designated for payment; and
- Payments for assets or expenses without liabilities initially being recognised is recorded at the buying exchange rates of the commercial banks that process these payments.

At the end of the period, monetary balances denominated in foreign currencies are translated at the actual transaction exchange rates at the balance sheet date which are determined as follows:

- Monetary assets are translated at buying exchange rate of the commercial bank where the Group conducts transactions regularly; and
- Monetary liabilities are translated at selling exchange rate of the commercial bank where the Group conducts transactions regularly.

All foreign exchange differences incurred are taken to the interim consolidated income statement.

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NOTES TO THE INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 30 June 2025 and for the six-month period then ended

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

3.13 Share capital

Ordinary shares

Ordinary shares are recognised at issuance price less incremental costs directly attributable to the issue of shares, net of tax effects. Such costs are recognised as a deduction from share premium.

Share premium

Share premium is the difference between the par value and the issuance price of the shares, minus the actual expenses incurred for the issuance of the shares.

Other funds belonging to owners' equity

Resolution No. 467.1/2015/TNQ-VSH-HDQT dated 11 May 2015 of the Board of Directors and the Resolution of the Annual General Meeting of shareholders No. 467/2015/TNQ-VSH-DHDCD dated 17 April 2015 approved the appropriation of reserved fund to supplement the charter capital with the amount of VND 27,661,280,000.

3.14 Earnings per share

Basic earnings per share amounts are calculated by dividing net profit after tax for the period attributable to ordinary shareholders of the Company (after adjusting for the bonus and welfare fund) by the weighted average number of ordinary shares outstanding during the period.

Diluted earnings per share amounts are calculated by dividing the net profit after tax attributable to ordinary equity holders of the Company (after adjusting for interest on the convertible preference shares) by the weighted average number of ordinary shares outstanding during the period plus the weighted average number of ordinary shares that would be issued on conversion of all potential dilutive ordinary shares into ordinary shares.

3.15 Appropriation of net profits

Net profit after tax is available for appropriation to shareholders after approval by the Company's shareholders at the Annual General Meeting, and after making appropriation to reserve funds in accordance with the Company's Charter and Vietnam's regulatory requirements.

The Group maintains the following reserve funds which are appropriated from its net profit after tax as proposed by the Board of Directors and subject to approval by shareholders at the Annual General Meeting:

Investment and development fund

This fund is set aside for use in the Group's expansion of its operations or in-depth investments.

Bonus and welfare fund

This fund is set aside for the purpose of pecuniary rewarding and encouragement, common benefits and improvement of the employees' benefits, and presented as a liability on the interim consolidated balance sheet.

Dividends

Dividends proposed by the Board of Directors are classified as a separate allocation of undistributed earnings within the equity section of the interim consolidated balance sheet, until they have been approved by the shareholders at the Annual General Meeting. When these dividends have been approved by the shareholders and declared, they are recognized as a liability in the interim consolidated balance sheet.

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NOTES TO THE INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 30 June 2025 and for the six-month period then ended

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

3.16 Revenue recognition

Revenue is recognized to the extent that it is probable that the economic benefits will flow to the Group and the revenue can be reliably measured. Revenue is measured at the fair value of the consideration received or receivable, excluding trade discount, rebate and sales return. The following specific recognition criteria must also be met before revenue is recognized:

Sale of electricity

Revenue from sale of electricity is recognised upon the certification by Electricity Power Trading Company – Vietnam Electricity on the volume of electricity generated and transmitted via the national electricity grid.

Interest income

Interest income is recognized on an accrual basis based on the time and actual interest rate for each period.

Dividend income

Dividend income is recognized when the Company is entitled to receive dividends or when the Company is entitled to receive profits from its capital contributions.

3.17 Taxation

Current income tax

Current income tax assets and liabilities for the current and prior periods are measured at the amount expected to be recovered from or paid to the taxation authorities. The tax rates and tax laws used to compute the amount are those that are enacted as at the interim balance sheet date.

Current income tax is charged or credited to the interim consolidated income statement, except when it relates to items recognized directly to equity, in which case the current income tax is also dealt with in equity.

Current income tax assets and liabilities are offset when there is a legally enforceable right for the Group to set off current tax assets against current tax liabilities and when the Group intends to settle its current tax assets and liabilities on a net basis.

Deferred tax

Deferred income tax is provided using the liability method on temporary differences at the interim balance sheet date between the tax base of assets and liabilities and their carrying amount for financial reporting purpose.

Deferred tax liabilities are recognized for all taxable temporary differences.

Deferred tax assets are recognized for all deductible temporary differences, carried forward unused tax credit and unused tax losses, to the extent that it is probable that taxable profits will be available against which deductible temporary differences, carried forward unused tax credit and unused tax losses can be utilized.

The carrying amount of deferred tax assets is reviewed at each interim balance sheet date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of deferred tax asset to be utilized. Previously unrecognized deferred tax assets are re-assessed at each interim balance sheet date and are recognized to the extent that it has become probable that future taxable profit will allow the deferred tax assets to be recovered.

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NOTES TO THE INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 30 June 2025 and for the six-month period then ended

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

3.17 Taxation (continued)

Deferred tax (continued)

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the year when the asset is realized or the liability is settled based on tax rates and tax laws that have been enacted at the interim balance sheet date.

Deferred income tax is charged or credited to the interim consolidated income statement, except when it relates to items recognized directly to equity, in which case it is also dealt with in the equity account.

Deferred tax assets and liabilities are offset when there is a legally enforceable right for the Group to set off current tax assets against current tax liabilities and when they relate to income taxes levied by the same taxation authority on either the same taxable entity or when the Group intends either to settle current tax liabilities and assets on a net basis or to realize the assets and to settle the liabilities simultaneously, in each future year in which significant amounts of deferred tax liabilities or assets are expected to be settled or recovered.

3.18 Segment information

The Group's principal activities are to produce electricity and invest in construction of power-projects. In addition, these activities are mainly taking place within Vietnam. Therefore, the Group's risks and returns are not impacted by the Group's products that the Group is manufacturing or the locations where the Group is trading. As a result, the Company's management is of the view that there is only one segment for business and geography and therefore presentation of segmental information is not required.

3.19 Related parties

Parties are considered to be related parties of the Group if one party has the ability to, directly or indirectly, control the other party or exercise significant influence over the other party in making financial and operating decisions, or when the Group and other party are under common control or under common significant influence. These related parties can be enterprises or individuals, including their close family members.

4. CASH AND CASH EQUIVALENTS

		VND
	30 June 2025	31 December 2024
Cash on hand	116,164,334	140,863,216
Cash at banks	14,807,488,510	14,723,796,897
Cash equivalents (*)	463,300,000,000	353,300,000,000
TOTAL	478,223,652,844	368,164,660,113

^(*) Cash equivalents represent term deposits at the commercial banks with original term of maturity of not more than three (3) months and earn interest at rates ranging from 4.2%/p.a to 4.75%/p.a.

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NOTES TO THE INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 30 June 2025 and for the six-month period then ended

5. SHORT-TERM TRADE RECEIVABLES

5.	SHORT-TERM TRADE RECEIVABLES		
			VND
		30 June 2025	31 December 2024
	Due from a related party (Note 25)	718,732,551,524	579,040,431,239
	Due from other customers	617,934,719	617,934,719
	TOTAL _	719,350,486,243	579,658,365,958
6.	SHORT-TERM ADVANCES TO SUPPLIERS		
2			VND
		30 June 2025	31 December 2024
	Andritz Hydro Private Limited Cavico Bridge & Tunnel Construction	8,183,683,233	~
	Joint Stock Company	4,725,312,781	4,725,312,781
	Van Truong Private Company	1,891,000,000	1,891,000,000
	Lilama 45.4 Joint Stock Company	1,422,920,070	1,422,920,070
	Other suppliers	3,703,946,781	2,638,100,795
	TOTAL	19,926,862,865	10,677,333,646
	Provision for short-term doubtful advances to suppliers	(9,108,244,266)	(9,108,244,266)
	NET .	10,818,618,599	1,569,089,380
7.	OTHER SHORT-TERM RECEIVABLES		
			VND
		30 June 2025	251.79571.755797
	Advance for investment cooperation agreement (*)	10,252,455,605	-
	Interest receivables	2,405,906,576	1,864,170,412
	Due from employees	1,723,610,226	662,621,612
	Exploitation rights water resources receivables	1,431,887,800	4 444 420 652
	Others	1,562,306,092	1,111,138,653
	TOTAL	17,376,166,299	3,637,930,677
	(*) The ending balance presented the advance As the date of the interim consolidated fina advance due to cancellation of this investre	ancial statements, th	operation agreement. e Group received the

8. INVENTORIES

Tools, supplies and spare parts

VND
31 December 2024
107,695,494,829

Vinh Son - Song Hinh Hydropower Joint Stock Company NOTES TO THE INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 30 June 2025 and for the six-month period then ended

TANGIBLE FIXED ASSETS

					ANA
	Buildings and structures	Machinery and equipment	Means of transportation	Office equipment	Total
Cost: As at 31 December 2024 New purchases Transfer from inventories Disposal Write-off	9,408,505,232,475	2,824,364,900,431 3,821,523,037 12,406,951,975	56,189,313,221 - (924,249,623) (4,233,869,545)	11,145,556,130 70,549,000 - - (1,239,601,043)	12,300,205,002,257 3,892,072,037 12,406,951,975 (924,249,623) (5,622,870,588)
As at 30 June 2025	9,408,355,832,475	2,829,597,399,468	51,031,194,053	9,976,504,087	12,298,960,930,083
In which: Fully depreciated	451,526,806,904	894,512,362,343	31,688,979,011	5,181,927,551	1,382,910,075,809
Accumulated depreciation:					
As at 31 December 2024 Depreciation Disposal Write-off Transfer to inventories	(3,488,242,792,141) (243,444,361,186) - 149,400,000	(1,302,240,330,101) (50,164,845,670) - 2,323,255,127	(38,806,515,099) (1,476,447,822) 924,249,623 4,233,869,545	(5,486,257,445) (133,999,048) 1,239,601,043	(4,834,775,894,786) (295,219,653,725) 924,249,623 5,622,870,588 2,323,255,127
As at 30 June 2025	(3,731,537,753,327)	(1,350,081,920,644)	(35,124,843,753)	(4,380,655,450)	(5,121,125,173,173)
Net carrying amount: As at 31 December 2024	5,920,262,440,334	1,522,124,570,330	17,382,798,122	5,659,298,685	7,465,429,107,471
As at 30 June 2025	5,676,818,079,149	1,479,515,478,825	15,906,350,300	5,595,848,637	7,177,835,756,910

The Group used part of its assets belong to Song Hinh Hydropower plant with the carrying amount as at 30 June 2025 of VND 82,360,982,293 as collateral for the Group's long-term loans in accordance with Mortgage Contract No. 01/2006/HDTCTS-TL dated 12 April 2006 (Note 16).

The Group used all its assets belong to Thuong Kon Tum Hydropower plant with the carrying amount as at 30 June 2025 of VND 6,899,435,685,583 as collateral for the Group's long-term bank loans loans in accordance with Mortgage Contract No. 01/2015/HDTCTS and No. 01/2017/HDTCTS dated 26 March 2015 and 27 December 2017, respectively and amended appendix (Note 16).

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NOTES TO THE INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 30 June 2025 and for the six-month period then ended

10. CONSTRUCTION IN PROGRESS

		VND
	30 June 2025	31 December 2024
Thuong Kon Tum Hydropower Plant (*)	13,174,106,496	13,174,106,496
Other projects	13,816,944,902	13,816,944,902
TOTAL	26,991,051,398	26,991,051,398

(*) These are remaining assets belonging to Thuong Kon Tum Hydropower Project which is in the process of acceptance.

Details of movements in construction in progress during the periods are as follows:

		VND
	For the six-month period ended 30 June 2025	For the six-month period ended 30 June 2024
Beginning balance	26,991,051,398	49,625,132,217
Construction	•	15,164,023,571
Decrease adjustment due to re-settlement of unfinished item value		(4,269,370,680)
Ending balance	26,991,051,398	60,519,785,108

11. LONG-TERM TOOLS, SUPPLIES AND SPARE PARTS

This is the net value of tools, equipment, supplies and spare parts for replacement and reservation of property damage, but do not qualify for fixed assets recognition and has a reserve period of over 12 months or a normal business cycle.

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NOTES TO THE INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 30 June 2025 and for the six-month period then ended

12. SHORT-TERM TRADE PAYABLES

		VND
	30 June 2025	31 December 2024
Huadong – CR18G Consortium	84,420,271,971	84,420,271,971
47 Construction Joint Stock Company ("C47")	25,912,963,783	41,097,513,768
Others	15,290,451,218	19,642,982,005
TOTAL	125,623,686,972	145,160,767,744

13. STATUTORY OBLIGATIONS

				VND
ě	31 December 2024	Increase in period	Decrease in period	30 June 2025
Corporate				
income tax	38,583,609,840	52,950,595,415	(39,559,867,299)	51,974,337,956
Forest				
environmental				
services fee	16,765,983,864	41,457,475,512	(39,153,576,348)	19,069,883,028
Natural resource				
taxes	9,423,515,754	122,615,800,448	(114,886,583,650)	17,152,732,552
Value added tax Water natural	4,600,625,457	90,064,034,198	(84,822,502,378)	9,842,157,277
resource taxes	-	12,944,465,800	(11,512,578,000)	1,431,887,800
Personal income		,		
tax	796,752,258	4,736,273,098	(5,174,375,553)	358,649,803
Others	CONTROL PART SOCIETA PART SOCIE	922,430,419	(922,430,419)	-
TOTAL	70,170,487,173	325,691,074,890	(296,031,913,647)	99,829,648,416
In which:				
Payable	(10,749,604)			(10,875,160)
Receivables	70,181,236,777			99,840,523,576

14. SHORT-TERM ACCRUED EXPENSES

Accrued Interest expenses

	VND
30 June 2025	31 December 2024
4,990,443,239	6,253,164,758

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NOTES TO THE INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 30 June 2025 and for the six-month period then ended

15. OTHER PAYABLES

	30 June 2025	31 December 2024
Short-term	217,361,668	121,447,912,080
Dividend payables	161,432,200	118,262,276,200
Other payables	55,929,468	3,185,635,880
Long-term	201,734,197,176	201,734,197,176
Contract performance guarantee (*)	201,734,197,176	201,734,197,176
TOTAL	201,951,558,844	323,182,109,256
In which:		
Due to related parties (Note 25)	-	98,198,013,500
Due to other parties	201,951,558,844	224,984,095,756

^(*) This represented payable to Huadong – CR18G Consortium ("Consortium") regarding to the Group collected the contract performance guarantee of Consortium.



NOTES TO THE INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 30 June 2025 and for the six-month period then ended

16. BANK LOANS

							-	2
	31 December 2024	Drawdown	Repayment		Reclassify	Revaluation	30 June 2025	2025
Short-term	115,370,438,196		(70,077,719,097)	56,902,837,239	7,239	156,171,531	102,351,727,869	698
Current portion of long-term bank loans	115,370,438,196	: *	(70,077,719,097)	56,902,837,239	7,239	156,171,531	102,351,727,869	698
Long-term Bank loans	3,237,603,045,138 3,237,603,045,138	ra	(173,174,232,167) (173,174,232,167)	(56,902,837,239) (56,902,837,239)	7,239) 7,239)	2,186,653,122 2,186,653,122	3,009,712,628,854 3,009,712,628,854	354
TOTAL	3,352,973,483,334	j	(243,251,951,264)		-	2,342,824,653	3,112,064,356,723	123
Details of the Group's loans from banks are as follows:	oans from banks are at	s follows:						
Bank		30 June 2025		Contract		Maturity date	te Interest rate (% p.a.)	ate .a.)
Bank for Investment and Development	d Development	631,049,000,000	No. 01/2015/HDTD	No. 01/2015/HDTD	Fro	From 26 June 2026 to		6.7%
("BIDV") – Binh Dinh Branch (I)	anch (i)	556,413,000,000	with credit limit of VND 600 billion	No. 01/2017/HDTD	Fror	From 26 March 2027 to		6.7%
		358,170,000,000	with credit limit of VND 818 billion	No. 01/2024/HDTD of VND 818 billion	Fror ,	From 26 March 2026 to 22 September 2030		%2'9
Joint-Stock Commercial Bank	l Bank	590,291,000,000	No. O	No. 01/2015/HDTD	Fror	From 26 March 2026 to		%9.9
ror Foreign Trade or Vietnam ("Vietcombank") – Kon Tum Branch (/)	stnam Tum Branch (/)	228,228,998,000	with credit limit of VND 500 billion with credit limit of VND 500 billion		From 26 De	From 26 December 2028 to 13 July 2030		%9.9
Vietcombank – Gia Lai Branch (/)	Branch (/)	336,054,000,000	No. 01/2015/HDTD with credit limit of VND 400 billion	No. 01/2015/HDTD t of VND 400 billion	Œ	From 26 March 2026 to 13 July 2030		%9.9
Vietnam International Commercial Joint Stock Company – Head Office (ii)	commercial Head Office (ii)	330,000,000,000	No. 309691224 with credit limit of VND 440 billion	No. 309691224 VND 440 billion	From	From 26 November 2025 to 30 June 2029		7.0%

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NOTES TO THE INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 30 June 2025 and for the six-month period then ended

BANK LOANS (continued)

e Description of collateral)	Assets belong to Song Hinh Mydropower Plant of VND 82,360,982,293 (Note 9)	
Interest rate (% p.a.)	From 30 September Service fee of 0.75% 25 to 31 March 2035 and management fee of 0.2%	
Maturity date	From 30 September Service fee of 0.75% 2025 to 31 March 2035 and management fee of 0.2%	
30 June 2025 Original amount (VND)	3,267,537.87	3,267,537.87
30 June 2025 (VND)	81,858,358,723	3,112,064,356,723
Bank	Vietnam Development Bank – Central South Branch (iii)	TOTAL

These loans are used to finance construction of Thuong Kon Tum Hydropower Plant, according to the syndicated loan agreement No 01/2015/TTDA and 01/2017/TTDA and additional appendixes between the Group and commercial banks including BIDV – Binh Dinh Branch, Vietcombank – Kon Tum Branch, Vietcombank – Gia Lai Branch, among which BIDV – Gia Lai Branch acts as agent bank and the agent for secured assets, including the entire land use rights, machinery and equipment, means of transportation and other assets which are being formed from Thuong Kon Tum Hydropower Plant (Note 9). 3

3,009,712,628,854

Current portion of long-

In which:

term loans Long-term loans

- This is a restructured loan for the construction investment of the Thuong Kon Tum Hydropower Project, secured by 15,000,000 shares of the Company with the stock code VSH, owned by REE Energy Company Limited. 1
- with Development Fund Phu Yen Branch (currently the Vietnam Development Bank Central South Branch). They are non-interest bearing loans with the management fee of 0.2% per annum and service fee of 0.75% per annum. The Group uses part of the tangible fixed assets at On 22 November 2005, the Group took over the loan from Vietnam Electricity (EVN) upon equitization through a credit contract No. 01/TDNN These loans were from official development assistance ("ODA") of Nordic Development Funds ("NDF") to invest in Song Hinh Hydropower Plant. Song Hinh Hydropower Plant as collateral (Note 9).

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NOTES TO THE INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 30 June 2025 and for the six-month period then ended

17. BONUS AND WELFARE FUND

		VND
	For the six-month period ended 30 June 2025	For the six-month period ended 30 June 2024
Beginning balance	5,030,514,377	2,938,583,020
Appropriation from undistributed earnings	5,532,000,000	5,532,000,000
Utilization of funds	(4,248,780,700)	(1,749,097,310)
Other contribution to fund	14,500,000	11,400,000
Ending balance	6,328,233,677	6,732,885,710

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Vinh Son - Song Hinh Hydropower Joint Stock Company

NOTES TO THE INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 30 June 2025 and for the six-month period then ended

18. OWNERS' EQUITY

18.1 Increase and decrease in owners' equity

	Share capital	Share premium	Investment and development fund	Other funds belonging to owner's equity	Undistributed eamings	Total
For the six-month period of As at 31 December 2023	For the six-month period ended 30 June 2024 As at 31 December 2023 2,362,412,460,000 Net profit for the period	6,271,968,038	6,271,968,038 356,373,490,000	27,661,280,000	27,661,280,000 1,842,145,634,432 - 68,924,453,903	4,594,864,832,470 68,924,453,903
Appropriation for bonus and welfare fund	•		1		(5,532,000,000)	(5,532,000,000)
As at 30 June 2024	2,362,412,460,000	6,271,968,038	356,373,490,000	27,661,280,000	1,905,538,088,335	4,658,257,286,373
onth period	For the six-month period ended 30 June 2025					
As at 31 December 2024 Net profit for the period	As at 31 December 2024 2,362,412,460,000 Net profit for the period	6,271,968,038	6,271,968,038 356,373,490,000	27,661,280,000	1,930,581,234,451 434,947,789,216	4,683,300,432,489 434,947,789,216
Appropriation for bonus and welfare fund (*) Dividend (*)		7 1	- ' '	1 1	(5,532,000,000) (118,120,623,000)	(5,532,000,000)
As at 30 June 2025	2,362,412,460,000	6,271,968,038	6,271,968,038 356,373,490,000	27,661,280,000	2,241,876,400,667	4,994,595,598,705

^(*) In accordance with the Resolution of the Annual General Meeting of Shareholders No. 257/NQ-DHDCD dated 21 March 2025, the Company's shareholders approved the plan for distributing retain earnings to pay dividend and appropriation for bonus and welfare fund.

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NOTES TO THE INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 30 June 2025 and for the six-month period then ended

18. OWNERS' EQUITY (continued)

18.2 Contributed charter capital

	30 June 2025	5	31 December 20	024
	VND	%	VND	%
REE Energy Company				
Limited	1,242,129,780,000	52.58	1,242,129,780,000	52.58
Power Generation Joint				
Stock Corporation 3	721,830,490,000	30.55	721,830,490,000	30.55
Samarang Ucits -	000 007 040 000	0.00	000 007 040 000	0.00
Samarang Asian Prosperity		9.88	233,297,240,000	9.88
Other shareholders	165,154,950,000	6.99	165,154,950,000	6.99
TOTAL	2,362,412,460,000	100.00	2,362,412,460,000	100.00

18.3 Shares

	30 June 2025	31 December 2024
	Share	Share
Authorized shares	236,241,246	236,241,246
Issued shares Ordinary shares	236,241,246 236,241,246	236,241,246 236,241,246
Shares in circulation Ordinary shares	236,241,246 236,241,246	236,241,246 236,241,246

Par value of share in circulation is VND 10,000/share (31 December 2024: VND 10,000/share). Shareholders holding common shares of the Company are entitled to receive dividends declared by the Company. Each common stock represents a voting right, without restriction.

18.4 Dividends

		VND
	For the six-month period ended 30 June 2025	For the six-month period ended 30 June 2024
Dividends declared during the period	118,120,623,000	
Dividends on ordinary shares Dividends paid by cash during the period	236,221,467,000	236,239,811,500

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NOTES TO THE INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 30 June 2025 and for the six-month period then ended

18. OWNERS' EQUITY (continued)

18.5 Earnings per share

The following reflects the income and shares data used in the basic and diluted earnings per share computations:

	For the six-month period ended 30 June 2025	For the six-month period ended 30 June 2024	For the six-month period ended 30 June 2024 (As restated)
Net profit after tax attributable to the Company's shareholders (VND) Less: Bonus and welfare fund	434,947,789,216	68,924,453,903	68,924,453,903
(VND) (*)			850,468,473
Net profit after tax attributable to ordinary shares (VND)	434,947,789,216	68,924,453,903	68,073,985,430
Weighted average number of ordinary shares (shares)	236,241,246	236,241,246	236,241,246
Earnings per share (VND/share) Basic earnings per share Diluted earnings per share	1,841 1,841	292 292	288 288

(*) Net profit used to compute earnings per share for the six-month period ended 30 June 2024 was restated following the actual distribution to bonus and welfare funds from retained earnings of 2024 in according with Annual General Meeting's Resolution No. 257/NQ-DHDCD dated 21 March 2025.

Net profit used to compute earnings per share for the six-month period ended 30 June 2025 is not adjusted for the distribution to bonus and welfare fund of from 2025 as pending approval from the Annual General Meeting.

There have been no potential dilutive ordinary shares during the period and up to the date of these interim consolidated financial statements.

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NOTES TO THE INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 30 June 2025 and for the six-month period then ended

19. REVENUE

19.1	Net revenue from sale of goods		
			VND
		For the six-month period ended 30 June 2025	For the six-month period ended 30 June 2024
	Revenue from sale of electricity for a related party (Note 25)	1,126,191,567,642	762,060,934,987
19.2	Finance income		
			VND
		For the six-month period ended 30 June 2025	For the six-month period ended 30 June 2024
	Receive refund of guarantee fee	19,815,087,432	
	Interest from bank term deposits	9,365,317,773	3,735,515,685
	TOTAL	29,180,405,205	3,735,515,685
20.	COST OF GOODS SOLD		
			VND
		For the six-month period ended 30 June 2025	For the six-month period ended 30 June 2024
	Depreciation Natural resource taxes, forest environmental	295,038,849,389	294,231,742,078
	service fees, granting water resources right fees	177,017,741,760	125,512,271,764
	Labour costs	30,250,783,429	28,610,160,806
	Expenses for external services Others	4,852,610,729 12,467,467,760	4,652,985,596 9,834,590,209
	TOTAL	519,627,453,067	462,841,750,453
	TOTAL		***************************************

NOTES TO THE INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 30 June 2025 and for the six-month period then ended

21. FINANCE EXPENSES

		VND
	For the six-month period ended 30 June 2025	For the six-month period ended 30 June 2024
Interest expenses	106,531,438,711	151,598,609,221
Foreign exchange difference losses	2,428,618,455	19,656,389,911
Interest penalty of early payment	205,740,926	20,184,555,639
Others	-	31,822,500
TOTAL	109,165,798,092	191,471,377,271

22. GENERAL AND ADMINISTRATIVE EXPENSES

		VND
	For the six-month period ended	For the six-month period ended
	30 June 2025	30 June 2024
Labor costs	11,897,188,071	11,198,946,780
Expenses for external services	7,025,023,468	3,788,756,968
Sponsorship expense	3,980,000,000	580,000,000
Taxes and fees	1,006,633,130	646,973,565
Office supplies	196,054,961	292,794,968
Depreciation	180,804,336	286,412,232
Others	8,776,430,370	4,471,831,725
TOTAL	33,062,134,336	21,265,716,238

23. PRODUCTION AND OPERATING COSTS BY ELEMENTS

		VND
	For the six-month period ended 30 June 2025	For the six-month period ended 30 June 2024
Depreciation (Note 9) Natural resource taxes, forest environmental	295,219,653,725	294,518,154,310
service fees, granting water resources right fees	177,017,741,760	125,512,271,764
Labor costs	42,147,971,500	39,809,107,586
Expenses for external services	13,080,521,920	6,869,606,685
Sponsorship expense	3,980,000,000	580,000,000
Assets repairing expenses	2,121,690,600	1,661,343,227
Materials	1,677,652,222	2,327,026,526
Others	17,444,355,676	12,829,956,593
TOTAL	552,689,587,403	484,107,466,691

NOTES TO THE INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 30 June 2025 and for the six-month period then ended

24. CORPORATE INCOME TAX

According to Decree No. 164/2003/ND-CP dated 22 December 2003, the Company has obligation to pay corporate income tax ("CIT") at the rate of 10% for taxable income from sale of electricity within a period of 15 years from the first year of taxable income (2005) and at the standard tax rate for other taxable income.

For Thuong Kon Tum Hydropower Plant project, the corporate income tax rate and corporate incentive tax scheme are applicable at the rate of 10% for taxable income within a period of 10 years from the first year of taxable income (which is 2021), an exemption from CIT for four (4) years commencing from the first year in which a taxable profit is earned (which is 2021), and a 50% reduction of the applicable CIT tax rate for the following nine (9) years of taxable profits earned from manufacturing activities of new projects.

The subsidiary has the obligation to pay CIT of 20% of taxable profits (2024: 20%).

The tax returns filed by Company and its subsidiary are subject to examination by the tax authorities. As the application of tax laws and regulations is susceptible to varying interpretations, the amounts reported in the interim consolidated financial statements could change at a later date upon final determination by the tax authorities.

24.1 CIT expense

		VND
	For the six-month period ended	For the six-month period ended
	30 June 2025	30 June 2024
Current tax expense	51,974,337,956	21,228,152,807
Adjustment for under accrual of tax from prior years	976,257,459	
Corporate Income Tax	52,950,595,415	21,228,152,807

Reconciliation between CIT expense and the accounting profit before tax multiplied by CIT rate is presented below:

		VND
	For the six-month period ended 30 June 2025	For the six-month period ended
	30 June 2025	30 June 2024
Accounting profit before tax	487,898,384,631	90,152,606,710
At CIT applicable rate for the Group	65,444,847,553	18,030,521,342
Adjustments:		
Non-deduct expenses Adjustment for under accrual of tax from	856,277,719	61,482,283
prior years	976,257,459	-
Adjustment related to Decree No. 132/2020/ND-CP	13 4 1	5,312,039,047
CIT exemption and reduction	(14,258,149,646)	(2,107,258,496)
Others	(68,637,670)	(68,631,369)
CIT expense	52,950,595,415	21,228,152,807





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NOTES TO THE INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 30 June 2025 and for the six-month period then ended

24. CORPORATE INCOME TAX (continued)

24.2 Current tax

The current CIT payable is based on taxable income for the current period. The taxable income of the Group for the period differs from the profit as reported in the interim consolidated income statement because it excludes items of income or expense that are taxable or deductible in other period and it further excludes items that are not taxable or deductible. The Group's liability for current tax is calculated using tax rates that have been enacted by the interim balance sheet date.

24.3 Deferred tax

The following are deferred tax assets recognized by the Group, and the movements thereon, during the current and previous periods:

VND

	Interim consolidated balance sheet		Interim consolidated income statement	
	30 June 2025	31 December 2024	For the six-month period ended 30 June 2025	For the six-month period ended 30 June 2024
Provision for obsolete inventories Other	518,657,708 622,979,302	518,657,708 622,979,302		-
Deferred tax assets	1,141,637,010	1,141,637,010		
Net deferred tax inc	ome	_		

NOTES TO THE INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 30 June 2025 and for the six-month period then ended

25. TRANSACTIONS WITH RELATED PARTIES

List of related parties including subsidiaries, affiliates in the Refrigeration Electrical Engineering Corporation ("the Group") and other related parties as at 30 June 2025 is as follow:

Related parties Relationship

Mr Vo Thanh Trung

Mr Nguyen Van Thanh

General Director cum

Member of BOD

Mr Le Tuan Hai

Member of BOD

Mr Le Tuan Hai Member of BOD
Mr Nguyen Quang Quyen Member of BOD
Mr Nguyen Manh Cuong Member of BOD
from 21 March 2025

Mr Nguyen Thanh Hai Member of BOD to 21 March 2025
Mr Quach Vinh Binh Head of the BOS
Mr Hoang Kim Minh Member of the BOS
Ms Vu Thi Thanh Hai Member of the BOS
from 21 March 2025

Mr Tran Van Hoang Member of the BOS to 21 March 2025

Mr Hoang Anh Tuan

Mr Duong Tan Tuong

Mr Tran Cong Dam

Ms Phan Thi Thanh Thuy

Refrigeration Electrical Engineering Corporation

Refrigeration Electrical Engineering Corporation

Mr Tran Cong Dam

Deputy General Director

Deputy General Director

Deputy General Director

Deputy General Director

Ultimate parent company

Parent company

Power Generation Joint Stock Corporation 3

Major shareholder
Electricity Power Trading Company –

Affiliate of major shareholder

Vietnam Electricity
Consulting and Technical Services VSH
Subsidiary

One Member Co., Ltd
Thac Ba Hydropower Joint Stock Company
Ba Ria Thermal Power Joint Stock Company
Ninh Binh Thermal Power Joint Stock Company
Subsidiary of major shareholder
Subsidiary of major shareholder

Ninh Binh Thermal Power Joint Stock Company
Tin Hieu Xanh Trading Services Construction
Company Limited

Subsidiary of major shareholder
Affiliate

REE Land Company Limited

R.E.E Mechanical & Engineering Joint Stock Company

Affiliate

Affiliate

REE Solar Energy Joint Stock Company
R.E.E Real Estate Co., Ltd.
REEPRO Services & Manufacturing Co., Ltd
R.E.E Electric Appliances Joint Stock Company
Song Mai Real Estate Joint Stock Company
Thuan Binh Wind Power Joint Stock Company
Affiliate
Affiliate

REE Water Company Limited
RMC Trading and Service Company Limited
Affiliate
Tra Vinh Electric Development Joint Stock Company
Affiliate

Vietnam Infrastructure and Real Estate Affiliate
Joint Stock Company

Song Da Water Investment Joint Stock Company
Tan Hai Real Estate Joint Stock Company
Song Ba Ha Hydro Power Joint Stock Company
Company with the same member of BOD

Song Ba Ha Hydro Power Joint Stock Company
Central Hydropower Joint Stock Company
Thac Mo Hydro Power Joint Stock Company
Pha Lai Thermal Power Joint Stock Company
Southern Hydropower Joint Stock Company
Thai An Hydropower Joint Stock Company

Company with the same member of BOD

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Vinh Son - Song Hinh Hydropower Joint Stock Company

NOTES TO THE INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 30 June 2025 and for the six-month period then ended

25. TRANSACTIONS WITH RELATED PARTIES (continued)

Terms and conditions of transactions with related parties:

Related party transactions include all transactions undertaken with other companies to which the Group is related, either through the investor or investee relationship or because they share a common investor and thus are considered to be a part of the same corporate group. Sales and purchases to and from related parties are made on the basic of contracts. Outstanding balances at end of period are unsecured and settlement occurs in cash.

Significant transactions with related parties during the current and previous periods were as follows:

Related party	Relationship	Transaction	For the six-month period ended 30 June 2025	VND For the six-month period ended 30 June 2024
Electricity Power Trading Company – Vietnam Electricity	Affiliate of major shareholder	Sale of electricity	1,126,191,567,642	762,060,934,987
R.E.E Energy Co., Ltd	Parent company	Dividend paid	62,106,489,000	124,212,978,000
Power Generation		Dividend paid	36,091,524,500	72,183,049,000
Joint Stock Corporation 3	shareholder	Payment on behalf	-	3,884,496,200
Refrigeration Electrical Engineering Corporation	Ultimate parent company	Loan and repayment of loan Interest	-	440,000,000,000
		expense		722,263,014
Amounts due from and follows:	d due to relate	ed parties at ti	ne interim balance s	sneet date were as
Related party	Relationship	o Transaction	30 June 2025	VND 31 December 2024
Short-term trade received Electricity Power Trading Company - Vietnam Electricity	ivables Affiliate o majo shareholde	Sale of	718,732,551,524	579,040,431,239

NOTES TO THE INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 30 June 2025 and for the six-month period then ended

25. TRANSACTIONS WITH RELATED PARTIES (continued)

Amounts due from and due to related parties at the interim balance sheet date were as follows (continued):

				VND
Related party	Relationship	Transaction	30 June 2025	31 December 2024
Other short-term payar	bles			
R.E.E Energy Co., Ltd	Parent company	Dividend payable	-	62,106,489,000
Power Generation Joint Stock Corporation 3	Major shareholder	Dividend payable	-	36,091,524,500
			-	98,198,013,500

Other commitments

As at the interim balance sheet date, the Group is being mortgaged by R.E.E Energy Co., Ltd., the parent company, 15,000,000 with trading code VSH to guarantee the Company's loans at the Vietnam International Commercial Joint Stock Company — Head Office (Note 16).

Transactions with other related parties

Remuneration of members of BOD, Management, BOS and other management staffs:

Posit	ion For the six-month For the six-month
	period ended period ended
	30 June 2025 30 June 2024
Mr Vo Thanh Trung Chairm	an 785,037,812 753,369,345
Mr Nguyen Van Thanh Memi	per
cum General Direc	tor 715,410,250 686,105,000
Mr Nguyen Quang Quyen Member of Bo	OD 144,843,990 140,803,800
Mr Le Tuan Hai Member of Bo	OD 144,843,990 140,803,800
Mr Nguyen Manh Cuong Member of BOD fr	om
21 March 20	man standard standards contract
Mr Nguyen Thanh Hai Member of BOD	
21 March 20	
Mr Duong Tan Tuong Deputy Gene	
Direc	
Mr Hoang Anh Tuan Deputy Gene	
Direc	
Mr Tran Cong Dam Deputy Gene	
Direc	TO THE PERSON NAME OF THE PERSON
Mr Quach Vinh Binh Head of the B	- 1- 1-11
Mr Hoang Kim Minh Member of the Bo	
Ms Vu Thi Thanh Hai Member of the Bo	10 C T
from 21 March 20	
Mr Tran Van Hoang Member of the BOS	
21 March 20	25 33,937,596 64,643,040
TOTAL	3,481,253,406 2,913,675,625

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NOTES TO THE INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued) as at 30 June 2025 and for the six-month period then ended

26. SEGMENT INFORMATION

A segment is a component determined separately by the Group which is engaged in providing products or related services (business segment) or providing products or services in a particular economic environment (geographical segment), that is subject to risks and returns that are different from those of other segments.

The current principal activities of the Group are to produce electricity and invest in construction of power projects. In addition, these activities are mainly taking place within Vietnam. Therefore, the Group's risks and returns are not impacted by the Group's confectionary products or the locations that the Group is trading. As a result, management is of the view that there is only one segment for business and geography and therefore presentation of segmental information is not required.

27. **LEGAL CLAIMS**

The lawsuit of C47 at the International Arbitration Center ("VIAC")

On 24 January 2024, C47 submitted a lawsuit to VIAC to request the Company to pay outstanding amount according to Contract 653 with principal of VND 35,117,541,752 and interest of VND 9,911,639,376.

On 4 February 2025, the Company received the Arbitration Award of Dispute Case No. 23/24HCM dated 23 January 2025. According to this Arbitral Award, the Company is obliged to pay C47 the outstanding principal of VND 20,336,880,378, late interest payment of VND 9,939,797,976, the arbitration fee of 467,847,895 and the legal fee of VND 500,000,000, respectively.

On 25 February 2025, the Company requested the People's Court of Ho Chi Minh City to cancel the Arbitration Award of Dispute Case No. 23/24/HCM dated 23 January 2025.

On 27 July 2025, the Company received the Resolution No. 122/2025/QD-PQTT of the People's Court of Ho Chi Minh City dated 19 June 2025, accepted request of the Company to cancel the Arbitration Award of Dispute Case No. 23/24HCM dated 23 January 2025.

As at 30 June 2025, the Company recorded the payable to C47 for the principal of VND 25,912,963,783.

The management assesses the risk of losses from these lawsuits as low and therefore, the Company has not made any provision for the above late payment interest penalty, the arbitration and the legal fee.

EVENTS AFTER THE INTERIM BALANCE SHEET DATE 28.

Except for the events as disclosed in Note 27, there has been no other significant matter or circumstance that has been arisen since the interim balance sheet date that requires adjustments or disclosures to be made in the interim consolidated financial statements of the Group.

Le Thi Hai Yen Preparer

Pham Thi Thanh Thuy Chief Accountant

Nguyen Van Thanh General Director

Gia Lai Province, Viet Nam 15 August 2025

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